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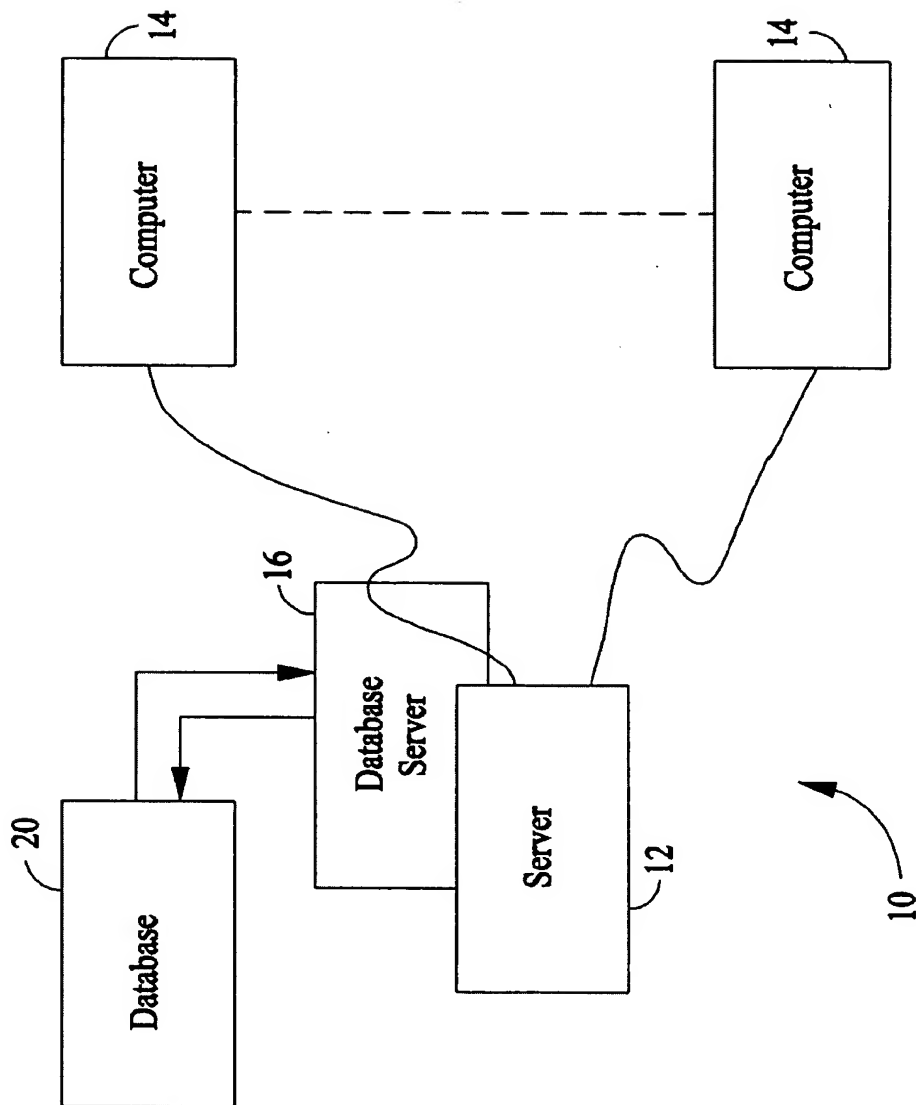


FIG. 1

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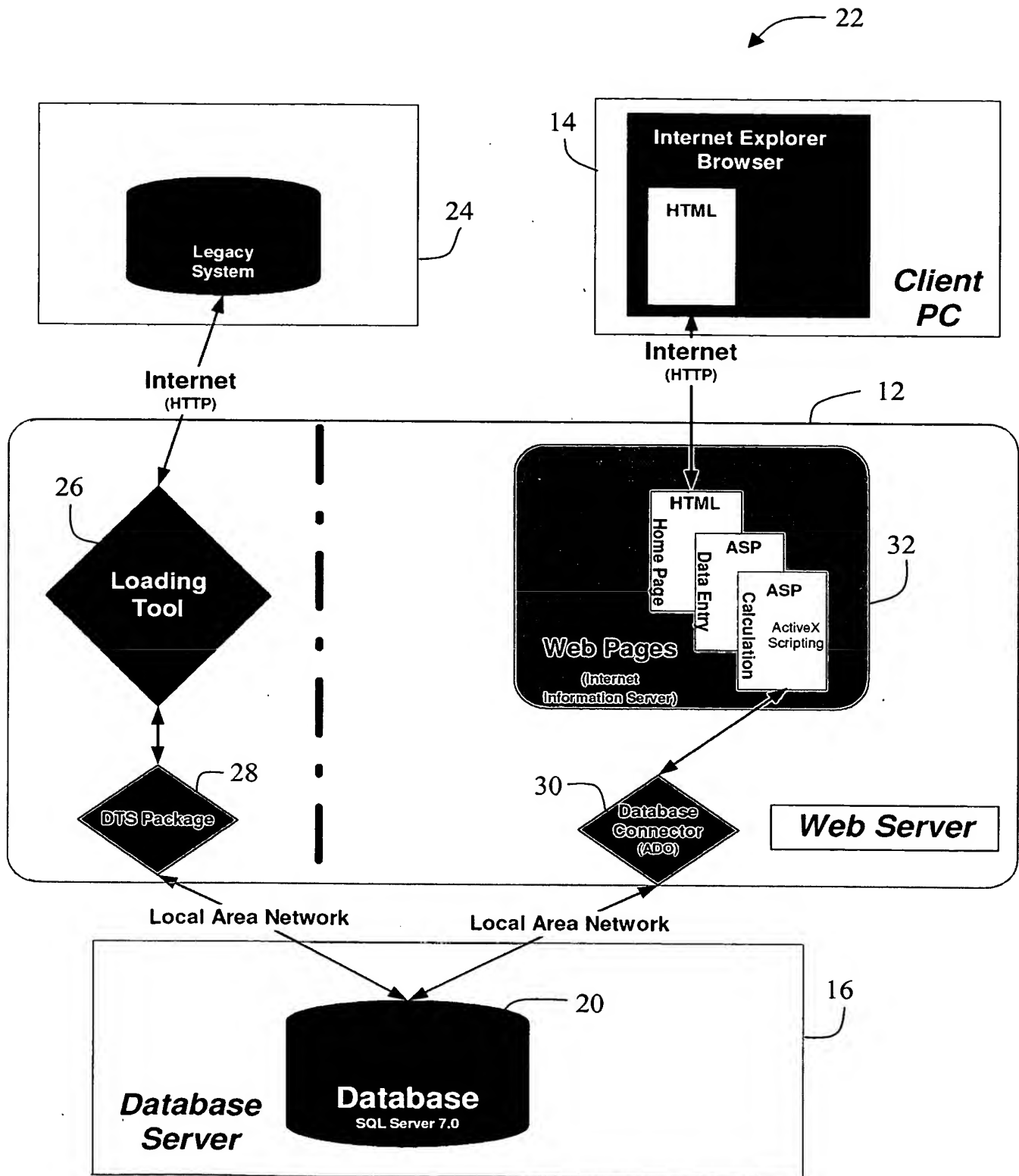


FIG. 2

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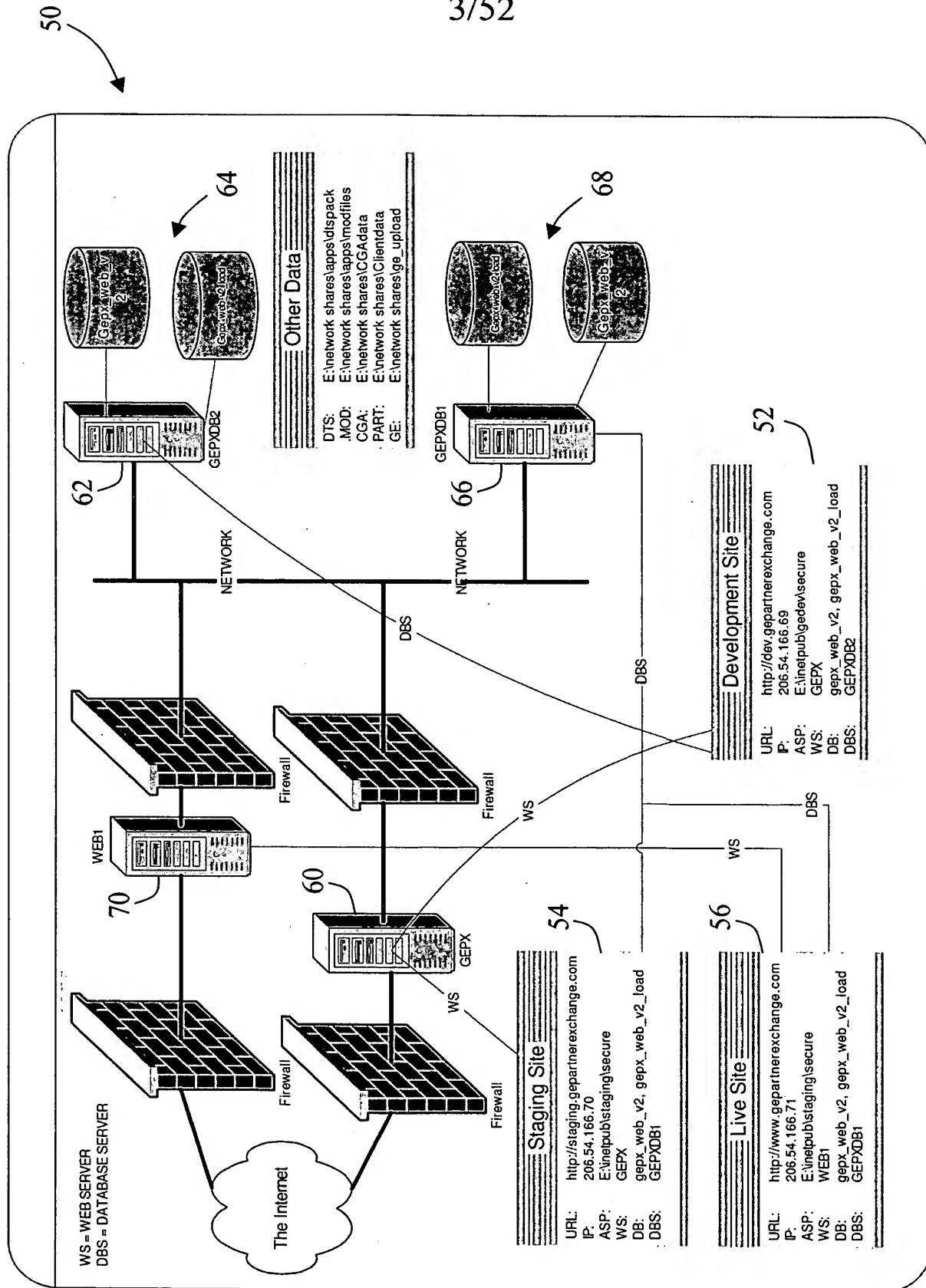


FIG. 3

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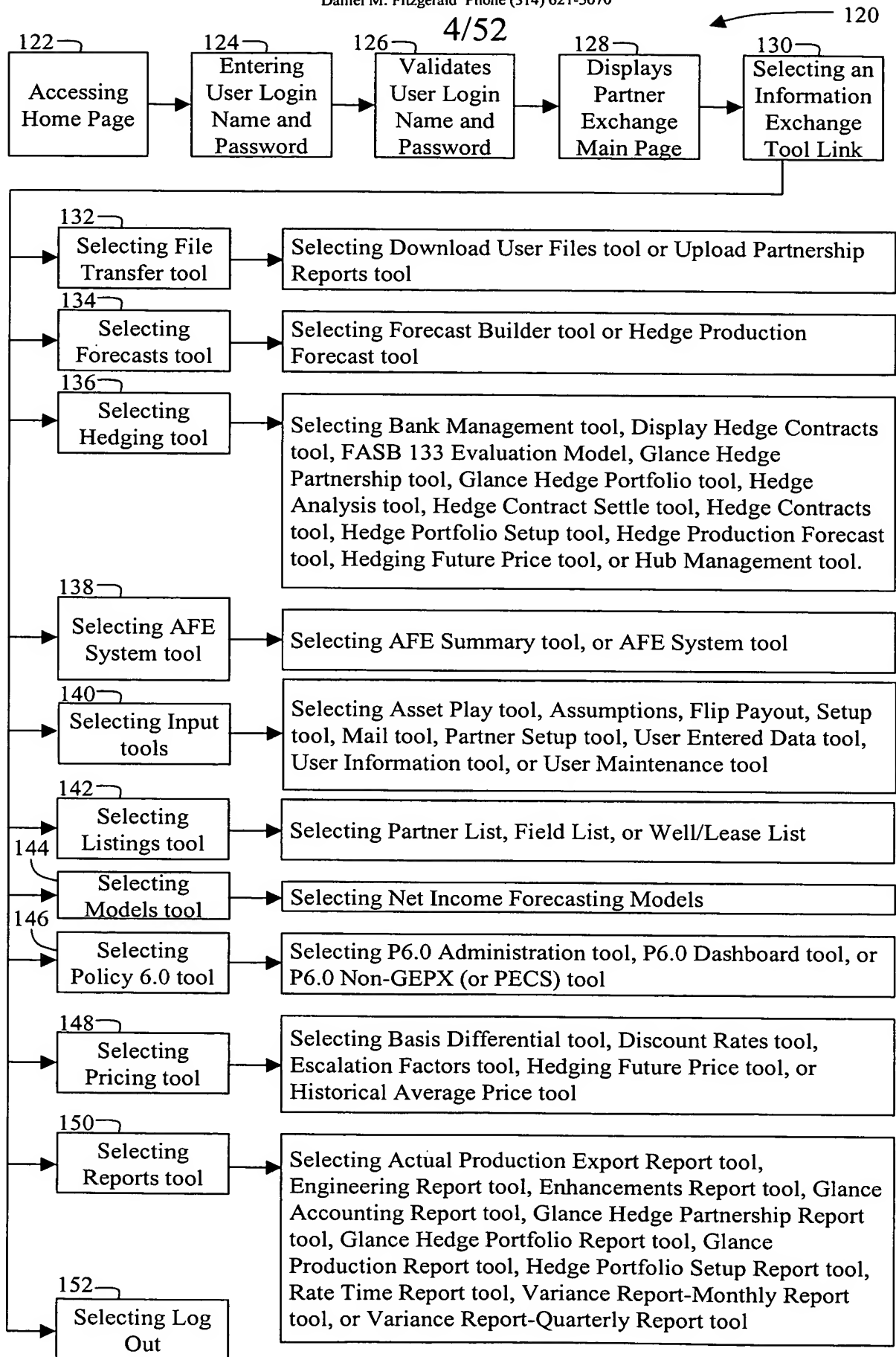


FIG. 4

Daniel M. Fitzgerald Phone (314) 621-5070

200



FIG. 5

260


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GE Super User
GE Super User
General Electric

Select Partner
CE

Select Tool
☐ AFE System
☐ File Transfer
☐ Downloads
☐ Upload Reports
☐ Forecasts
☐ Hedging
☐ Input Tools
☐ Listings
☐ Models
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out

Time Remaining in Session: 119:52



GE Structured Finance
Global Energy - Oil & Gas

222

Files to Download

Delete	File Name	Date Posted	Posted By	File Size (Bytes)	File Type	Report Date	Comments
<input type="checkbox"/>	Revised Final 3Q 2003 FS.xls	12/22/2003	JWILLIAMS	35,328	Other		
<input type="checkbox"/>	final_3Q 2003 FS.xls	12/18/2003	JWILLIAMS	34,816	Other		
<input type="checkbox"/>	FINAL 2Q 2003 FS.xls	8/15/2003	JWILLIAMS	32,256	Other		
<input type="checkbox"/>	CEL 2002.pdf	6/30/2003	JFRY	434,050	Other		
<input type="checkbox"/>	FINAL 1Q 2003 FS.xls	6/10/2003	JFRY	32,768	Quarterly Report	2003 1st Qtr	
<input type="checkbox"/>	FINAL 4Q 2002 FS.xls	3/11/2003	JFRY	33,792	Quarterly Report	2002 4th Qtr	
<input type="checkbox"/>	AMENDED FINAL 3Q 2002 FS.xls	11/26/2002	JFRY	30,720	Other		AMENDED 3RD QUARTER FINANCIAL STATEMENTS
<input type="checkbox"/>	FINAL 3Q 2002 FS.xls	11/15/2002	JFRY	30,720	Quarterly Report	2002 3rd Qtr	
<input type="checkbox"/>	CEL FS 2002.pdf	8/22/2002	JFRY	601,864	Other		2001 Audited Financial Statements
<input type="checkbox"/>	FINAL 2Q 2002 FS.xls	8/14/2002	JFRY	31,744	Quarterly Report	2002 2nd Qtr	
<input type="checkbox"/>	FINANCIAL STATEMENTS 2001.xls	6/21/2002	JFRY	92,160	Other		2001 general partner unaudited financial statements
<input type="checkbox"/>	FINAL 1Q 2002 FS.xls	5/24/2002	jfr	29,696	Other		
<input type="checkbox"/>	FINAL DEC 01 FINANCIAL STATEMENTS.xls	2/25/2002	JFRY	94,720	Quarterly Report	2001 4th Qtr	

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FIG. 6

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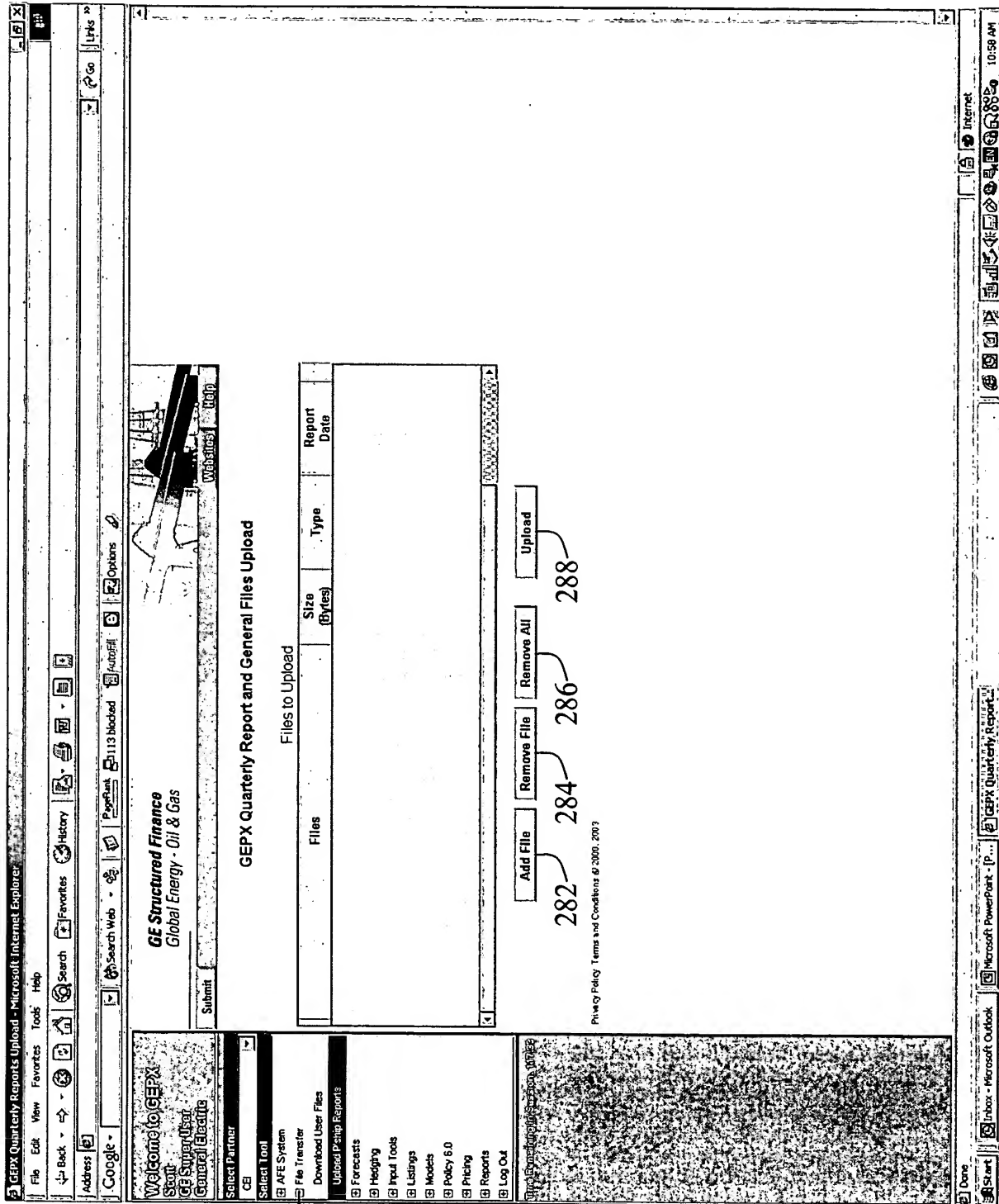


FIG. 7

300

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224

GE Structured Finance
Global Energy - Oil & Gas

Submit Create Forecast

AR

Select Partner

Select Tool

AFE System

File Transfer

Forecast Builder

Hedge Production Forecast

Hedging

Input Tools

Leadings

Models

Policy 6.0

Pricing

Reports

Log Out

Options

Time Remaining in Session: 11:45

GE Structured Finance
Global Energy - Oil & Gas

Current Forecast: 0001-7/1/2003.7 strip/hedge - Original Reserve & Economic Report

New Forecast: Short Name: Description:

Select All

Seqnum	Lease Name	Field	Rem. NetOil (MMBLS)	Rem. NetGas (MMCF)	Rem. Net Products (MMBLS)
<input checked="" type="checkbox"/>	TXG052000	AR	33	68	0
<input checked="" type="checkbox"/>	MSG9405010	ALL	0	350	0
<input checked="" type="checkbox"/>	MSG9408010	FARN	0	76	0
<input checked="" type="checkbox"/>	MSG8408000	CORL	0	153	0
<input checked="" type="checkbox"/>	MSG9409010	TALLY	0	275	0
<input checked="" type="checkbox"/>	ALG9225000	WHITAKE	0	9	0
<input checked="" type="checkbox"/>	MSG1063000	PARAM	13	0	0
<input checked="" type="checkbox"/>	PONP0321	BLACKBURN (HOSSTON)	30	0	0
<input checked="" type="checkbox"/>	TX01169852	UNIVERSITY	46	521	0
<input checked="" type="checkbox"/>	PONP0203	BARNE	0	66	0
<input checked="" type="checkbox"/>	ALG957000	BARNE	0	34	0
<input checked="" type="checkbox"/>	ALG951000	BU	0	16	0
<input checked="" type="checkbox"/>	ALG947000	GRIM	0	29	0
<input checked="" type="checkbox"/>	ALG951000	GRIM	0	40	0
<input checked="" type="checkbox"/>	ALG912000	HIGGINS	0	20	0
<input checked="" type="checkbox"/>	ALG970000	MURPHY	0	92	0
<input checked="" type="checkbox"/>	PONP0212	MURPHY	0	59	0
<input checked="" type="checkbox"/>	ALG966000	SMITH	0	33	0
<input checked="" type="checkbox"/>	ALG965000	WHITE	0	59	0
<input checked="" type="checkbox"/>	ALG964000	WHITLEY SL #1	0	32	0
<input checked="" type="checkbox"/>	ALG9030000	GILMER	0	78	0
<input checked="" type="checkbox"/>	ALG969000	MORRIS	0	70	0
<input checked="" type="checkbox"/>	MS00000618	ROBERTS	5	263	0

FIG. 8



FIG. 10

340

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Display Hedging - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Address Google Search Search Web 113 blocked AutoFill Options Links

Welcome to GEPX
Scott
GE Super User
General Electric

Select Partner
AR

Select Tool
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Bank Management
☒ Display Hedge Contracts
☐ FASB 133 Evaluation Model
☐ Glance Hedge Partnership
☐ Glance Hedge Portfolio
☐ Hedge Analysis
☐ Hedge Contract Settle
☐ Hedge Contracts
☐ Hedge Portfolio Setup
☐ Hedge Production Forecast
☐ Hedging Futures Price
☐ Hub Management
☐ Trade Tools
☐ Listings
☐ Models
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out
☐ Contract No. 001

GE Structured Finance
Global Energy - Oil & Gas

Submit

Bank: Bank
Hub: NYMEX

Date of Inception: 8/18/2003
Swap Ref. #:
Swap: 6
Swapline: C
At Close: C
Post Close: 6

ISDA Agreement: ☐
Swap Confirmation: ☐
Guarantee: ☐
Date Entered: 9/29/2003
Entered By: Ben
Date Changed: 9/29/2003
Changed By: Ben
Gas: 6
Oil: C

Date	Gas Price (\$/mmbtu)	Gas Volume (mmbtu)
2003	5.3000	621,462
2004	5.0750	2,038,392
2005	4.7800	1,683,804
2006	4.7250	1,227,684
2007	4.7450	1,056,676
2008	4.7650	917,004
2009	4.7950	779,268

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Done Start Microsoft PowerPoint - [G...] Display Hedging Help

Time Remaining in Session: 119d 1

FIG. 11

360

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360

FIG. 12

Microsoft Internet Explorer

File Edit View Favorites Tools Help

Back Forward Stop Search History

Address

Google

Search Web

PageRank 113 blocked AutoFill Options

Links

Internet

5:18 PM

GE Structured Finance
Global Energy - Oil & Gas

Submit

Web Sites Help

FASB 133 Evaluation Model

Select Partner

AR

Select Tool

AFE System

File Transfer

Forecasts

Hedging

Bank Management

Display Hedge Contracts

FASB 133 Evaluation Model

Glance Hedge Partnership

Glance Hedge Portfolio

Hedge Analysts

Hedge Contract Settle

Hedge Contracts

Hedge Portfolio Setup

Hedge Production Forecast

Hedge Futures Price

Hub Management

Input Tools

Listings

Models

Policy 6.0

Pricing

Reports

Log Out

Options

Time Remaining in Session: 18:02

Valuation Date: 12/31/2003

Discount Rate Report Date: 12/31/2003

Product: Gas

Futures Report Date: 12/31/2003

Price Differentials Quote Date: 12/31/2003

Disclaimer

The valuations of hedge positions prepared by this database are indicative values. These valuations of derivatives transactions are derived from proprietary models based upon reasonable estimates about future market conditions. Valuations based on other models or different assumptions may yield different results. GE has implemented this valuation tool to assist us in monitoring our partnership exposure, as well as to assist the general partner in preparing GAAP compliant financial statements. Pursuant to partnership agreements, the general partner is responsible for the GAAP compliance of the partnership financial statements.

Instructions:

1. Make sure that monthly partnership data is current in GEPIX to ensure the most accurate correlation analysis. This data is updated via the monthly load process.
2. Choose the Valuation Date closest to the end of the quarter you wish to perform the analysis. This usually corresponds to the last business day of the quarter.

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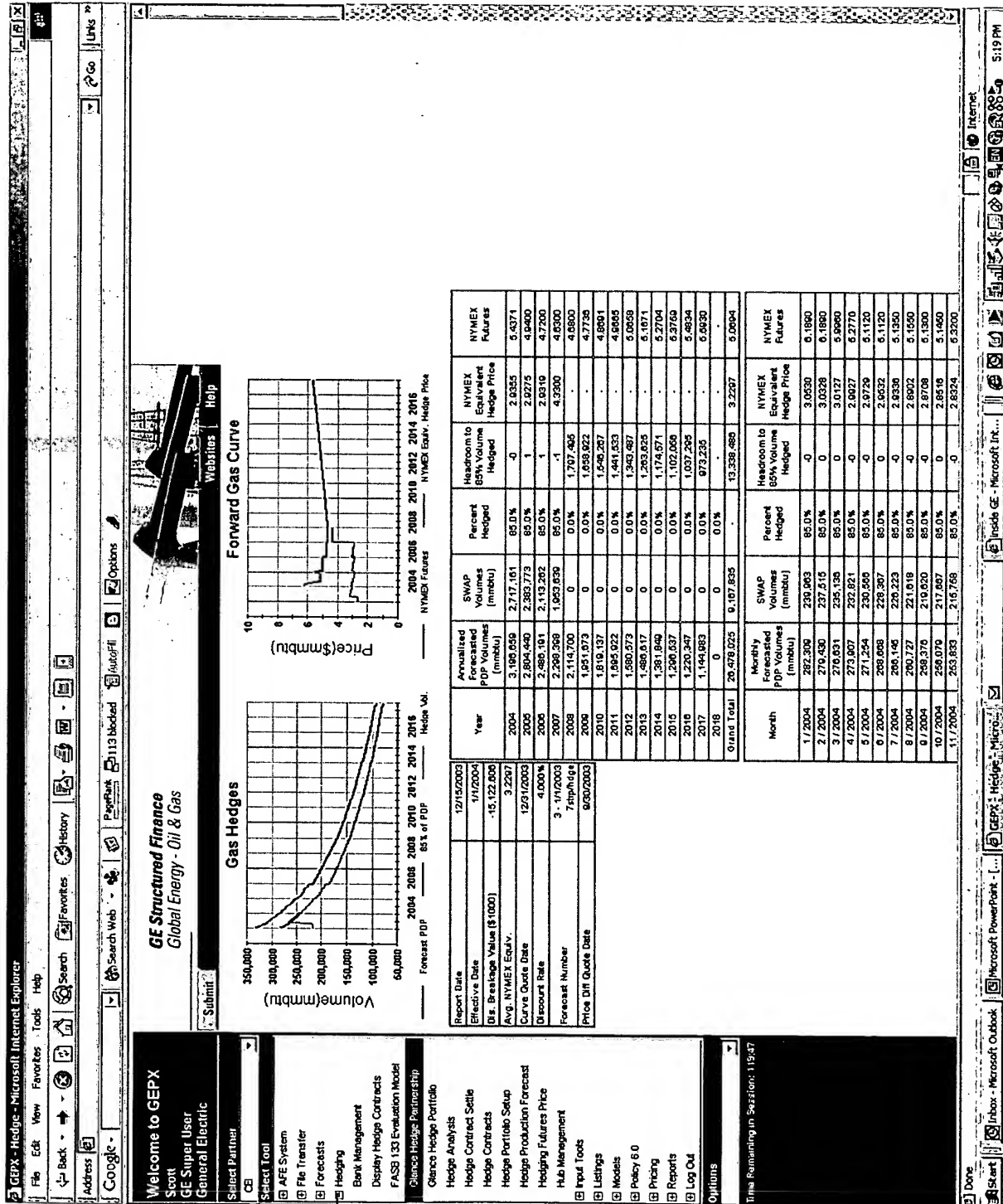


FIG. 13

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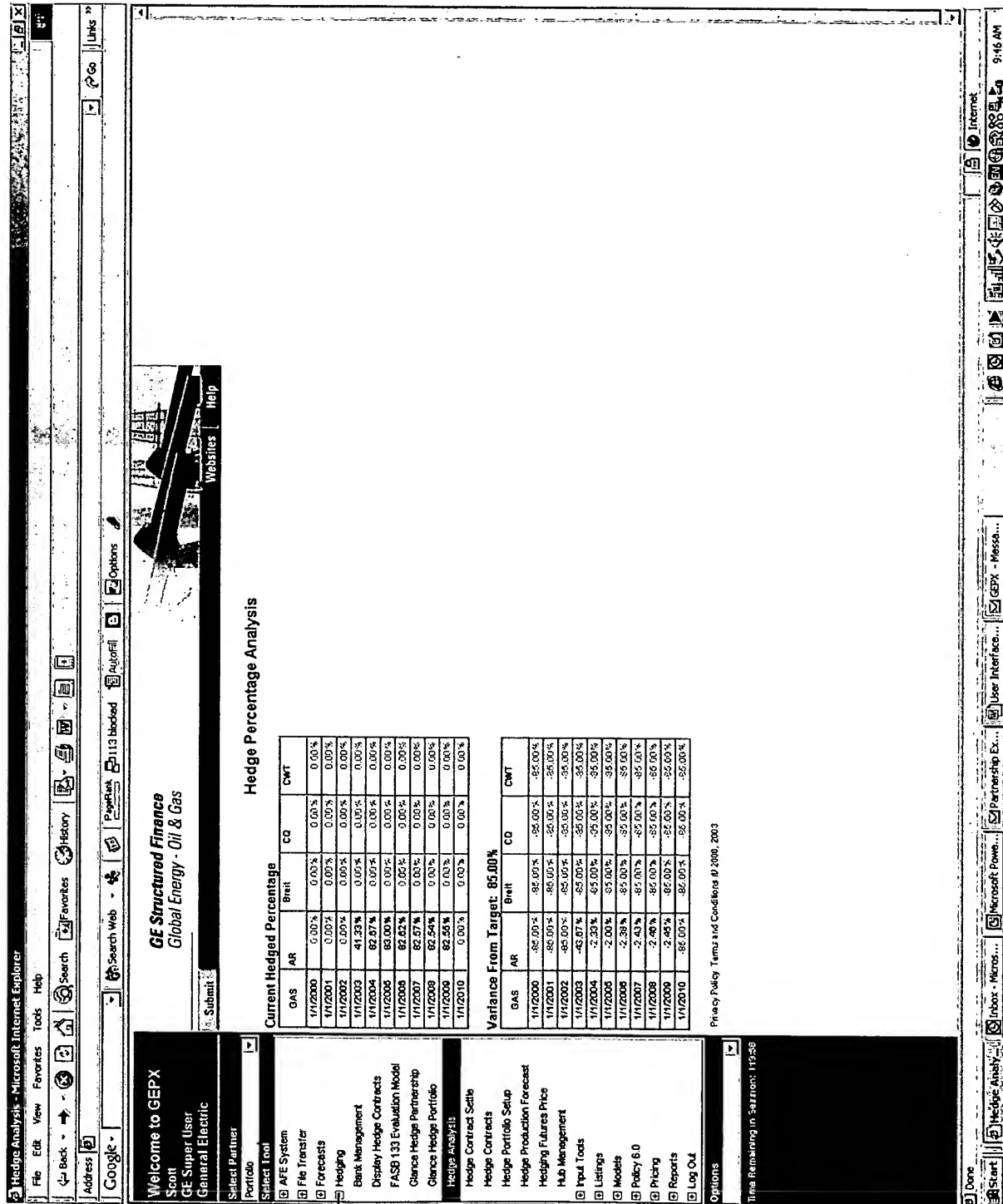


FIG. 15

Title: WEB-BASED METHODS AND SYSTEMS FOR
EXCHANGING INFORMATION AMONG PARTNERS

Inventor: Scott Michael Pinsonnault et al.

Attorney Docket No.: 85SF-00107CIP1

Daniel M. Fitzgerald Phone (314) 621-5070

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440

Welcome to GEPCX
Scott
GE Super User
General Electric

GE Structured Finance
Global Energy - Oil & Gas

Number of Months: 79

Starting Date: 05/2002

Replicate This Year

Date	Expiration Date
06/02	5/29/2002
07/02	6/26/2002
08/02	7/29/2002
09/02	8/26/2002
10/02	9/26/2002
11/02	10/29/2002
12/02	11/26/2002
01/03	12/27/2002
02/03	1/29/2003
03/03	2/26/2003
04/03	3/27/2003
05/03	4/26/2003
06/03	5/29/2003

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Time Remaining in Session: 11:45

FIG. 16

450

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Heading System - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Address: Google Search Search Web Search Web 113 blocked AutoFill Options Links

Welcome to GEPX
Scott
GE Super User
General Electric

Select Partner: CE

Select Tool:
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Bank Management
☐ Display Hedge Contracts
☐ FASD 133 Evaluation Model
☐ Glance Hedge Partnership
☐ Glance Hedge Portfolio
☐ Hedge Analysis
☐ Hedge Contract Settle
☐ Hedge Contracts
☐ Hedge Portfolio Setup
☐ Hedge Production Forecast
☐ Hedging Futures Price
☐ Hub Management
☐ Input Tools
☐ Listings
☐ Models
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out

Contract No.: 001

Time Remaining in Session: 119:51

GE Structured Finance
Global Energy - Oil & Gas

Select Partner: CE

Select Tool:
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Bank Management
☐ Display Hedge Contracts
☐ FASD 133 Evaluation Model
☐ Glance Hedge Partnership
☐ Glance Hedge Portfolio
☐ Hedge Analysis
☐ Hedge Contract Settle
☐ Hedge Contracts
☐ Hedge Portfolio Setup
☐ Hedge Production Forecast
☐ Hedging Futures Price
☐ Hub Management
☐ Input Tools
☐ Listings
☐ Models
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out

Contract No.: 001

Time Remaining in Session: 119:51

Hedging Contract Contract Numbers Price & Volumes

Bank: Bank Hub: Hub
Date of Inception: 9/29/2000
Swap Ref. #: 73216
Swap: Swap
Swap Option: C
At Close: C
Post Close: C
Include in Hedge Calculations: ☒
Comments: Swap entered into on September 29, 2000. Partnership properties originally in bankruptcy. Oil swap done after bankruptcy proceedings.

Save Delete Add

Gas: ☐ Oil: ☐
ISDA Agreement: ☒
Swap Confirmation: ☒
Guarantee: ☒
Date Entered: 12/16/2001
Entered By: Scott
Date Changed: 1/21/2002
Changed By: Scott

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Done

Start | Heading System | Inbox - Microsoft | Microsoft PowerPoint | Partnership Excha... | User Interface.doc... | GEPX - Message... | Internet 8:44 AM

FIG. 17

460

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Hedge Portfolio Setup - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Address: Google Search Back Forward Stop Reload Print Home

PageRank 113 blocked (Autofill) Options Links

Done Start Hedge Portfolio Inbox - Micros... Microsoft Powe... User Interface... GEPX - Messa... Internet 9:45 AM

Welcome to GEPX
Scott
GE Super User
General Electric

Select Partner
Portfolio

Select Tool
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
 Bank Management
 Display Hedge Contracts
 FASB 133 Evaluation Model
 GE Hedge Partnership
 GE Hedge Portfolio
 Hedge Analysis
 Hedge Contract Settle
 Hedge Contracts
 Hedge Portfolio Setup
 Hedge Production Forecast
 Hedging Futures Price
 Hub Management
☐ Input Tools
☐ Listings
☐ Models
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out

GE Structured Finance
Global Energy - Oil & Gas

Submitt Save

Glance Parameter Setup Hedge Contract Setup

Instructions: Change the default value and press ENTER. Once you've finished making your changes, click SAVE to record these values.

Oil	Default	AR	AR	Back	Break	Cum	CEI	COP	CQ	CQ	CWT
Include Flag											
Discount Rate (%)	4										
Price Curve	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003
Basis Differential	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003
Report Date	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003
Forecast Number	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP
POP haircut (%)	100	100	100	100	100	100	100	100	100	100	100

Gas	Default	AR	AR	Back	Break	Cum	CEI	COP	CQ	CQ	CWT
Include Flag											
Discount Rate (%)	4										
Price Curve	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003	12/31/2003
Basis Differential	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003
Report Date	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003
Forecast Number	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP
POP haircut (%)	100	100	100	100	100	100	100	100	100	100	100

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Time Remaining in Session: 119:57

FIG. 18

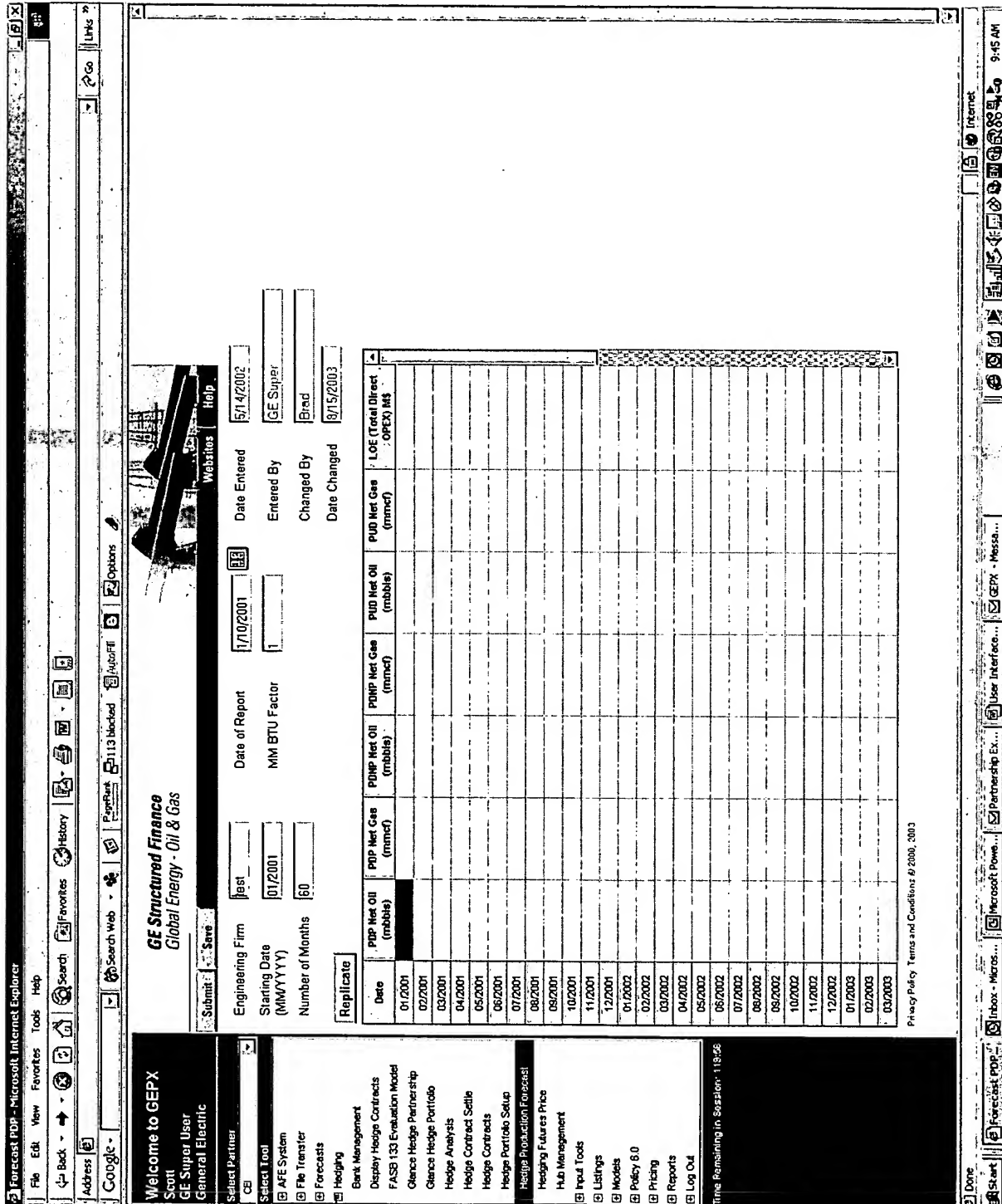


FIG. 19

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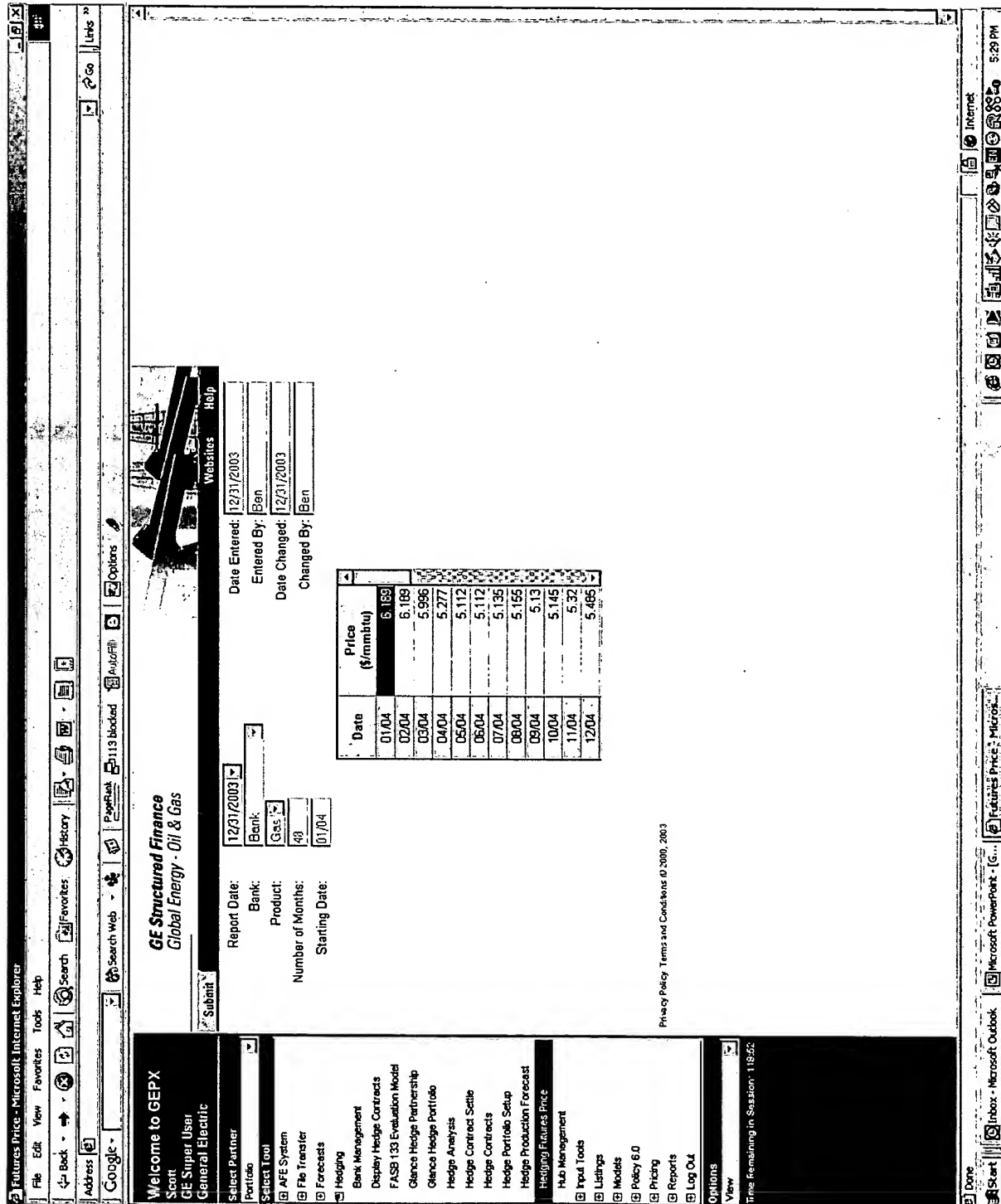


FIG. 20



520

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AFE Summary - Microsoft Internet Explorer
File Edit View Favorites Tools Help
Back Forward Stop Search History
Address
Google Search Web
Port - 113 blocked
Options
Submit

Welcome to GEPX
GE Super User
General Electric

Select Partner
Portfolio
Select Tool
AFE System
AFE Summary
AFE System
File Transfer
Forecasts
Hedging
Input Tools
Listings
Models
Policy 6.0
Pricing
Reports
Log Out
Options

Time Remaining in Session: 11:37

GE Structured Finance
Global Energy - Oil & Gas

Partnership Name
Demo Partner
VOC
Subpart
Ener
CEI
Lem
MY
Journey
Ener
COP

AFEs
0
1
8
5
27
0
6
3
0
38

Applics
0
1
8
5
25
0
6
3
0
37

Other
0
0
0
0
2
0
0
0
0
1

Non-GEFX
0
0
14
8
28
0
8
0
0
1

8th Cost
\$0
\$1,928,000
\$31,537,383
\$889,600
\$17,241,208
\$3,175,800
\$1,652,150
\$68,900
\$0
\$2,246,200

LP Cost
\$0
\$529,163
\$18,874,093
\$320,150
\$7,557,733
\$2,986,845
\$1,227,538
\$53,391
\$0
\$2,001,354

GP Cost
\$0
\$5,345
\$190,202
\$9,259
\$652,356
\$30,165
\$64,628
\$546
\$0
\$2,021,580

Field Cost
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0

Final Cost
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0
\$0

Portfolio CAPEX Summary
Demo Partner CAPEX Summary

Approved/Declined GEPX AFEs

Partner Name	AFE ID	Name of Activity	GP Owner	LP Owner	Field	State	County	Date Rec'd G.P.	Date Submitted to L.P.
PATTERSON	1	String Installation	(316) 682	(203) 357	MUR	TEXAS			10/3/2003
Stacy	2		214-373	(203) 357	Jurassic	Texas		5/6/2003	5/6/2003
Stacy	3	R	214-373	(203) 357	GI	Texas		5/15/2003	5/10/2003
Stacy	4	Clm	214-373	(203) 357	GI	Texas		5/10/2003	5/10/2003
Stacy	5	Tram	214-373	(203) 357	GI	Texas		5/6/2003	5/6/2003
Stacy	6	Recomplete and Coningle	214-373	(203) 357	Jurassic	TX		5/6/2003	5/6/2003
Stacy	7	Valley Sand	214-373	(203) 357	Jurassic	Texas		10/13/2003	10/13/2003
Stacy	8	Tram	214-373	(203) 357	Jurassic	Texas		11/25/2003	12/1/2003
Stacy	9	Supplement #2	214-373	(203) 357	Jurassic	TX		12/28/2003	12/28/2003
Stacy	10	Recomplete San	713-495	(203) 357	Mon	Louisiana		5/6/2003	5/6/2003
Stacy	11	Miles	713-495	(203) 357	Mon	Louisiana		5/6/2003	5/6/2003
Stacy	12	Drill and complete	713-495	(203) 357	Mon	Louisiana		5/6/2003	5/6/2003
Stacy	13	Drill and complete	713-495	(203) 357	Mon	Louisiana		5/6/2003	5/6/2003

Done
Start
Inbox - Microsoft Outlook
AFE Summary - Micro
Microsoft PowerPort - G...
Internet
5:30 PM

FIG. 22

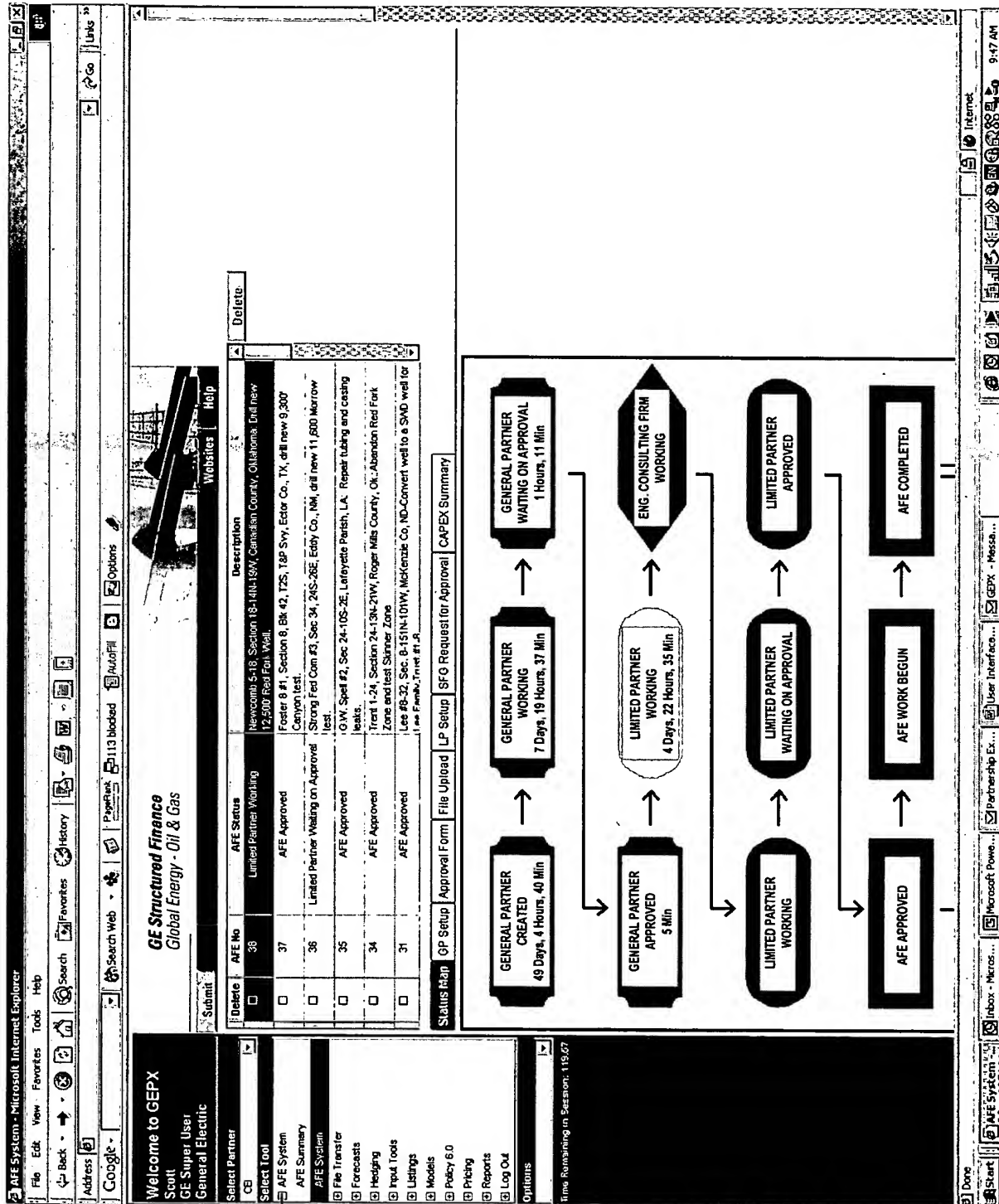


FIG. 23

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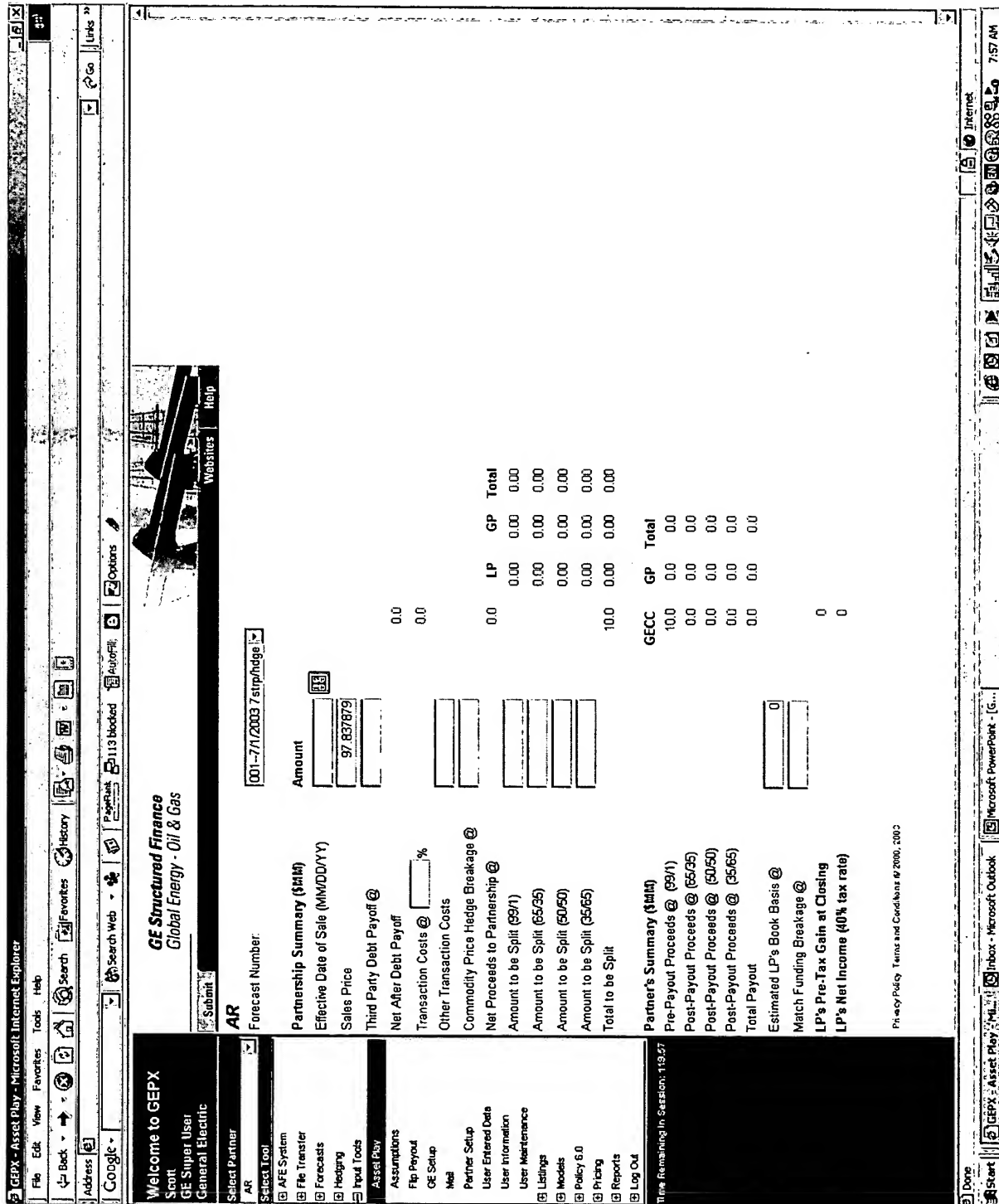


FIG. 24

Welcome to GEPIX

Scott
GE Super User
General Electric

Select Partner
AR

Select Tool
☒ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Input Tools
☐ Asset Pay

Assumptions
☐ Flip Payout
☐ GE Setup
☐ Mail
☐ Partner Setup
☐ User Entered Data
☐ User Information
☐ User Maintenance
☐ Listings
☐ Models
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out

AR

What is the basis for reported actual monthly variance data?	Actual	Comment
What is the basis for reported actual monthly oil and gas volumes?	Production	Comment
What are adjustments to reported actual monthly wellhead production/sales?	None <input type="checkbox"/> Fuel Volumes <input type="checkbox"/> Gas Lift <input type="checkbox"/> Line Losses	Comment
If adjustments are made to wellhead prices, please explain (e.g., Transportation Costs, Processing Costs, Commodity Price Hedges, etc.).	Explanation	
Where are reported actual and quarterly COPAS/Management fees reflected?	Operating Expenses	Comment
If relevant, explain unlabeled (other) columns in projected engineering report.	Explanation	<div style="display: flex; justify-content: flex-end; gap: 5px;"> <input type="button" value="Add"/> <input type="button" value="Delete"/> </div>

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FIG. 25

600

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GE Super User
GE Super User
General Electric

Welcome to GE
GE Super User
General Electric

Select Partner
AR

Phase 1

Phase Parameters

Tab	Discount Rate	LP Interest	GP Interest	Include
Phase 1	11.00%	98.00%	2.00%	<input checked="" type="checkbox"/>
Phase 2	0.00%	0.00%	0.00%	<input type="checkbox"/>
Phase 3	0.00%	0.00%	0.00%	<input type="checkbox"/>
Phase 4	0.00%	0.00%	0.00%	<input type="checkbox"/>

Current Flip Data

Current Month	Discounted Flip	Undiscounted Payout
9/18/2003	\$0	\$0
N/A	N/A	N/A
N/A	N/A	N/A
N/A	N/A	N/A

Revenue Streams

Contributions	<input type="checkbox"/>
Net Distributions	<input type="checkbox"/>
Estimated Section 29	<input type="checkbox"/>
Net Tax Loss or Gain	<input type="checkbox"/>
Optional Revenue 1	<input type="checkbox"/>
Optional Revenue 2	<input type="checkbox"/>
Optional Revenue 3	<input type="checkbox"/>
Optional Revenue 4	<input type="checkbox"/>

Payout Notes

Time Remaining in Session: 11:56

FIG. 26

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GE Structured Finance
Global Energy - Oil & Gas

Welcome to GEPIX

Scott
GE Super User
General Electric

Select Partner
AR

Select Tool
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Input Tools
☐ Asses Play
☐ Assumptions
☐ Flip Payoff
☐ CE Setup

Mail
 Partner Setup
 User Entered Data
 User Information
 User Maintenance
☐ Listings
☐ Models
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out
☐ Options

Time Remaining in Session: 119:41

Partner Information

Partnership Name: AR

General Partner: AR

Limited Partner Name:

Seller's Name:

Operator's Name:

Component Name:

Component Number:

General Information

Partnership Closing Date: 8/18/2003

Initial Hedge Contract Date: 8/18/2003

Purchase and Sale Execution Date: 8/18/2003

Purchase and Sales Closing Date: 8/18/2003

Effective Date of Acquired Reserves: 8/30/2003

Funding Date:

Closing Financial Assumptions

Base Case ROI: 6.83

Net Income (\$M): \$20.020

PreTax Yield (%): 16.50%

Future CAPEX (\$M): \$24,293,000

Operating Expenses:

Deal Team

Organization	Name	Phone	Email
Original:			
Underwriting:			
Legal:			
Finance:			
Environmental:			
Insurance:			

Portfolio Management

Organization	Name	Phone	Email
Vice President:	Rev	(203) 361	
Associate:	Den	(203) 357	

Reserves

	Oil (%)	Gas (%)	PDP (%)	PDNP (%)	PUD (%)	Notes
	55.00%	45.00%	50.00%	21.00%	19.00%	

FIG. 27

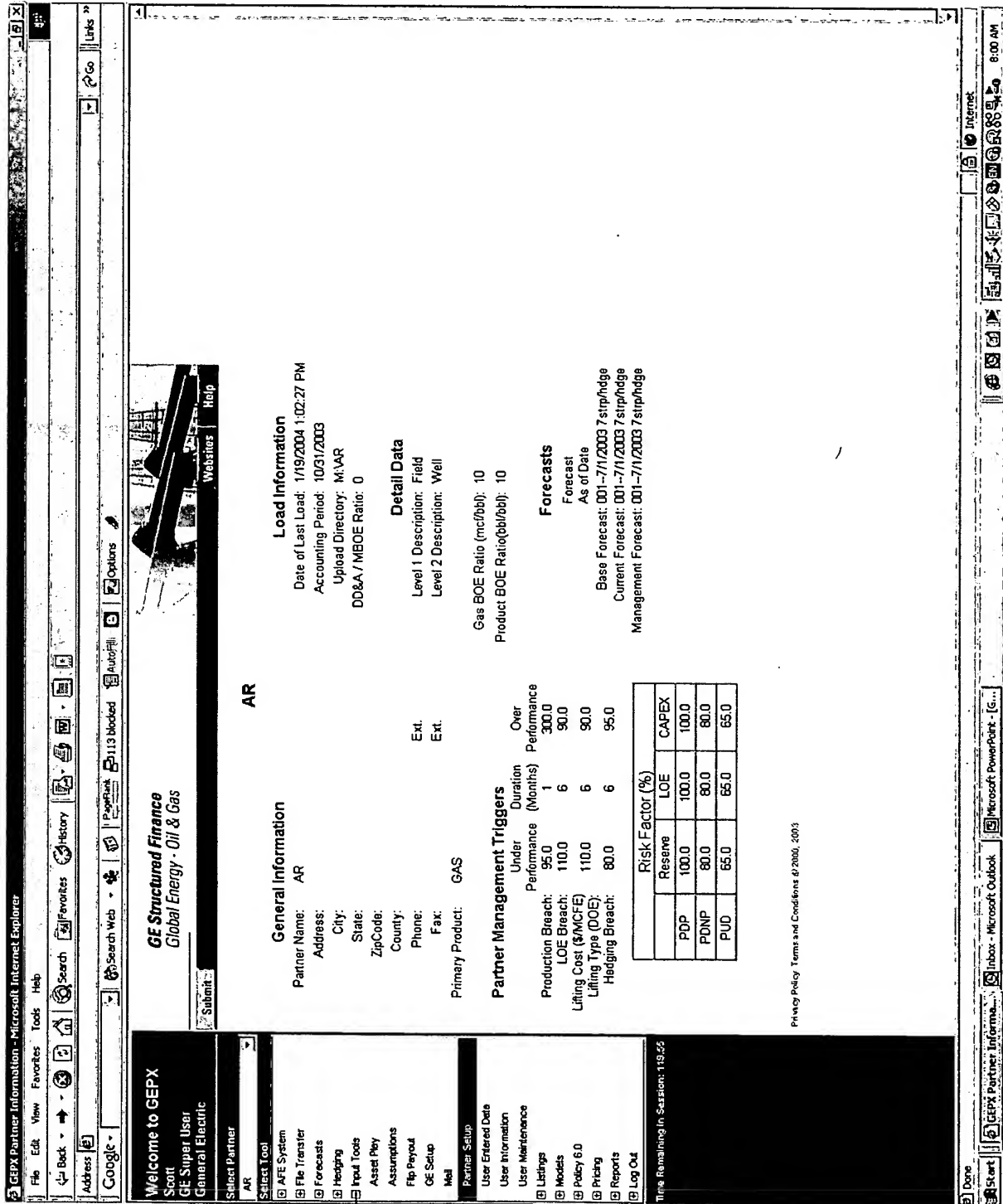


FIG. 28

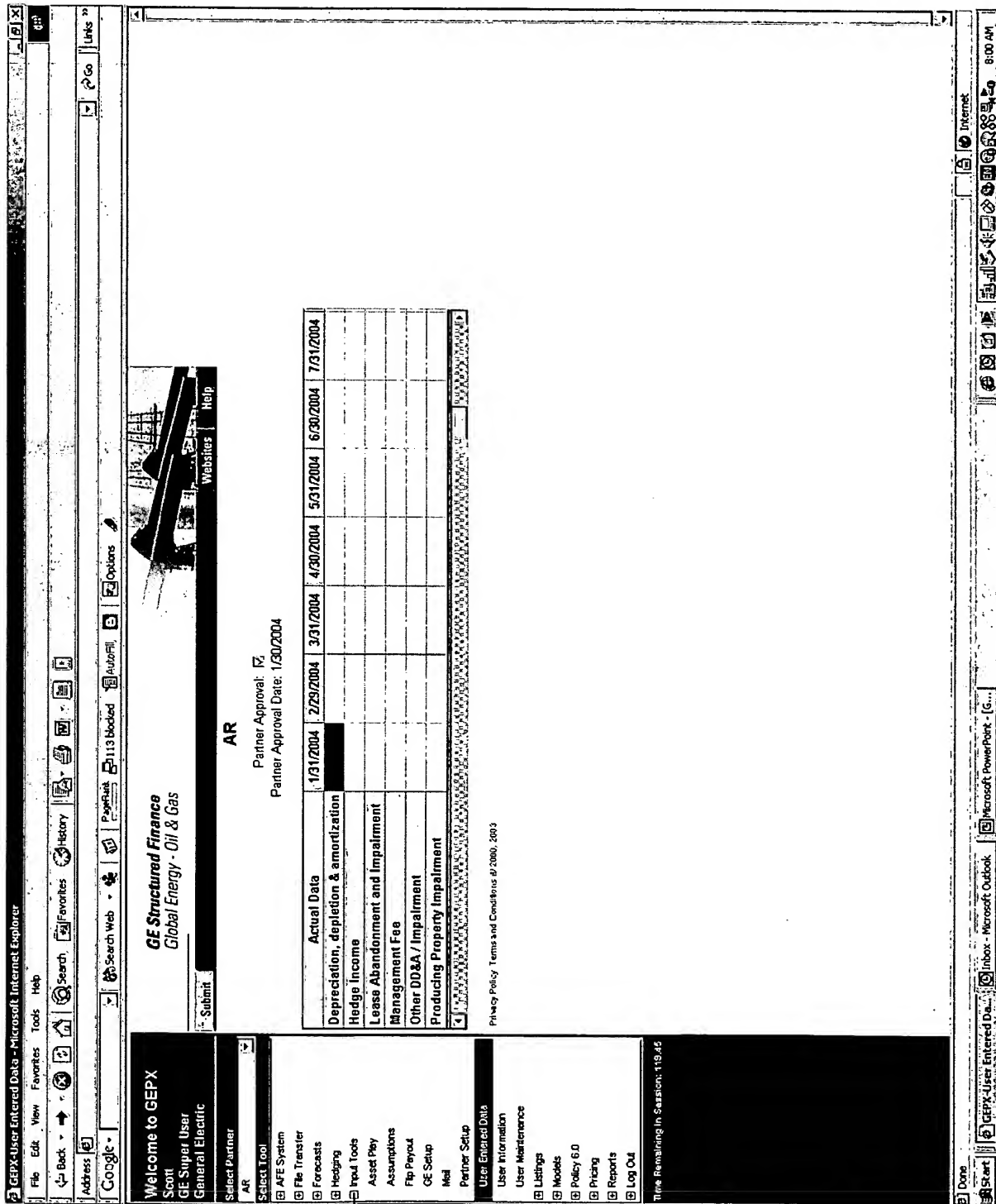


FIG. 29

680

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Welcome to GEPCX
 Scott
 GE Super User
 General Electric

GE Structured Finance
 Global Energy - Oil & Gas

Select Partner
 AR

Select Tool
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Input Tools
☐ Asset Play
☐ Assumptions
☐ File Payoff
☐ GE Setup
☐ Mail
☐ Partner Setup
☐ User Entered Data
☐ User Information
☐ User Maintenance

User Maintenance
 View User Access | Partnership Archive

Company Name	First Name	Last Name
AR	Jack	Submission
AR	Steve	
AR	Chris	
AR	Jerry	
AR	Howard	

User Data

User ID: Submit
 First Name: AFE
 Last Name: Submission
 Company Name: Partner
 GEPCX Security:
 Job Title:

Contact Data

Address:
 City:
 State:
 Zip:
 Country:
 Phone:
 Extension:
 Fax:
 Fax Extension:
 E-Mail:

Security Access
 AR
 AR
 Black
 Black
 Add
 Delete
 All Partners

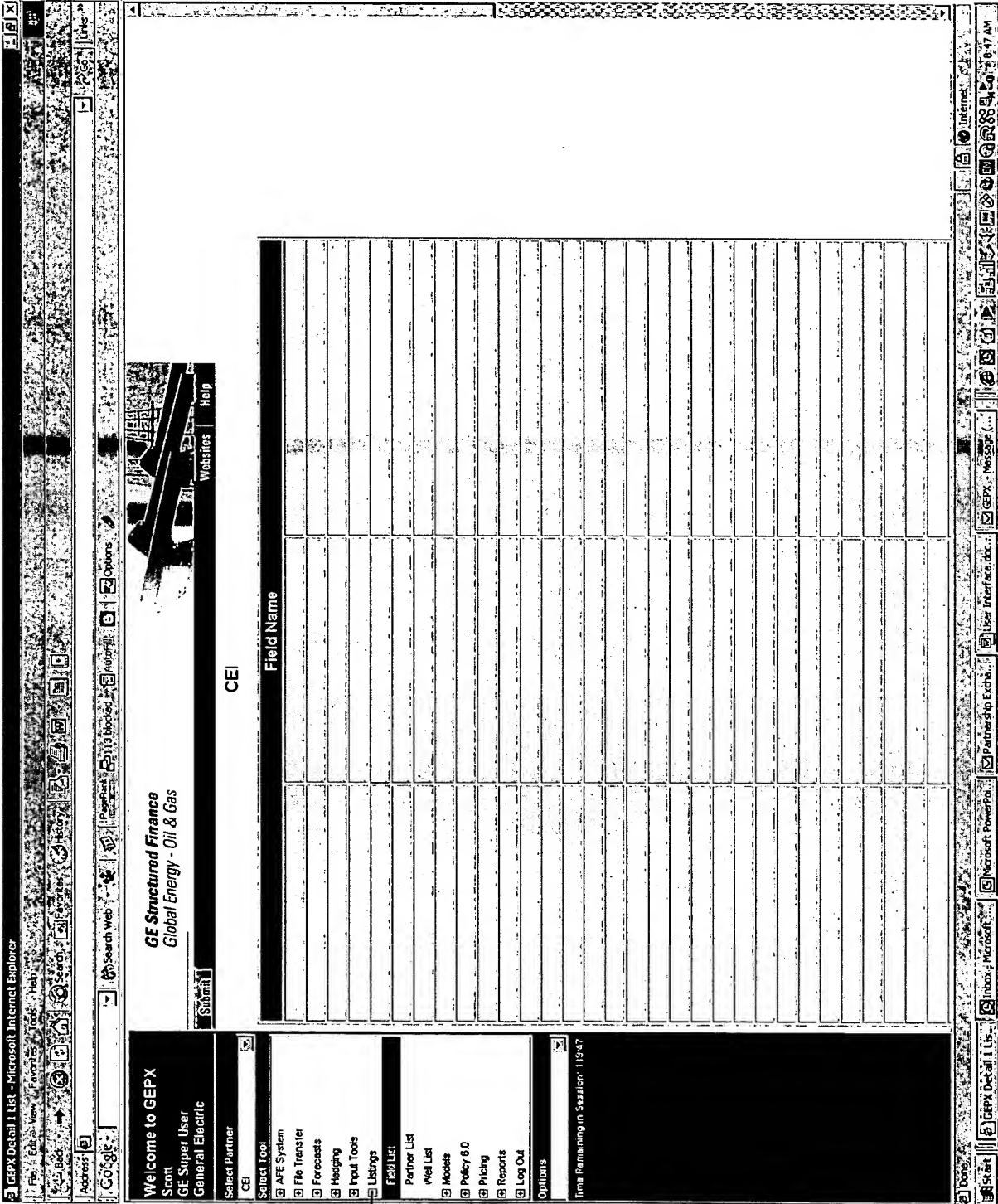
Buttons:
 Add
 Delete
☐ E-Mail User
☐ Re-Password
☒ Retain Values

Time Remaining in Session: 11:52

FIG. 30

700

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230

FIG. 31



730

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Net Income Forecasting Model - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Address: Google

Search Search Web Search Web

Options

AutoFill

Links

Go

Done

Start

Internet

8:50 AM

GE Structured Finance
Global Energy - Oil & Gas

Welcome to GEPX
Scott
GE Super User
General Electric

Select Partner
CEI

Select Tool
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Profit Tools
☐ Listings
☐ Models

Net Income Forecasting Model
☐ Policy 6.0
☐ Pricing
☐ Reports
☐ Log Out
☐ Options

Time Remaining in Session: 119:54

Assumptions Sensitivities DD&A

Submit Save

Engineering Forecast
 Engineering Forecast Number: 003 - 7-ship/phase
 Effective Date of Engineering Forecast: 1/2003

Partnership Structure
 First 2 years OPEX Escalation (%): 100.00%

Pricing Assumptions
 Oil Price Escalation per Month: 2.00%
 Gas Price Escalation per Month: 2.00%
 Oil Price Cap (\$/bbl): \$30.00
 Gas Price Cap (\$/mcf): \$5.00
 Future's Price Quote Date: 12/25/2003
 Basis Differential Quote Date: 9/30/2003

Purchase Assumptions
 Effective Date of Model (Start Date): 10/2003

Tax and Escalation Rates
 GECC Tax Rate: 30.55%
 GE Esc. Assmpn. OPEX: 2.00%
 GE Esc. Assmpn. CAPEX: 2.00%

Help
Websites

FIG. 33

232

740

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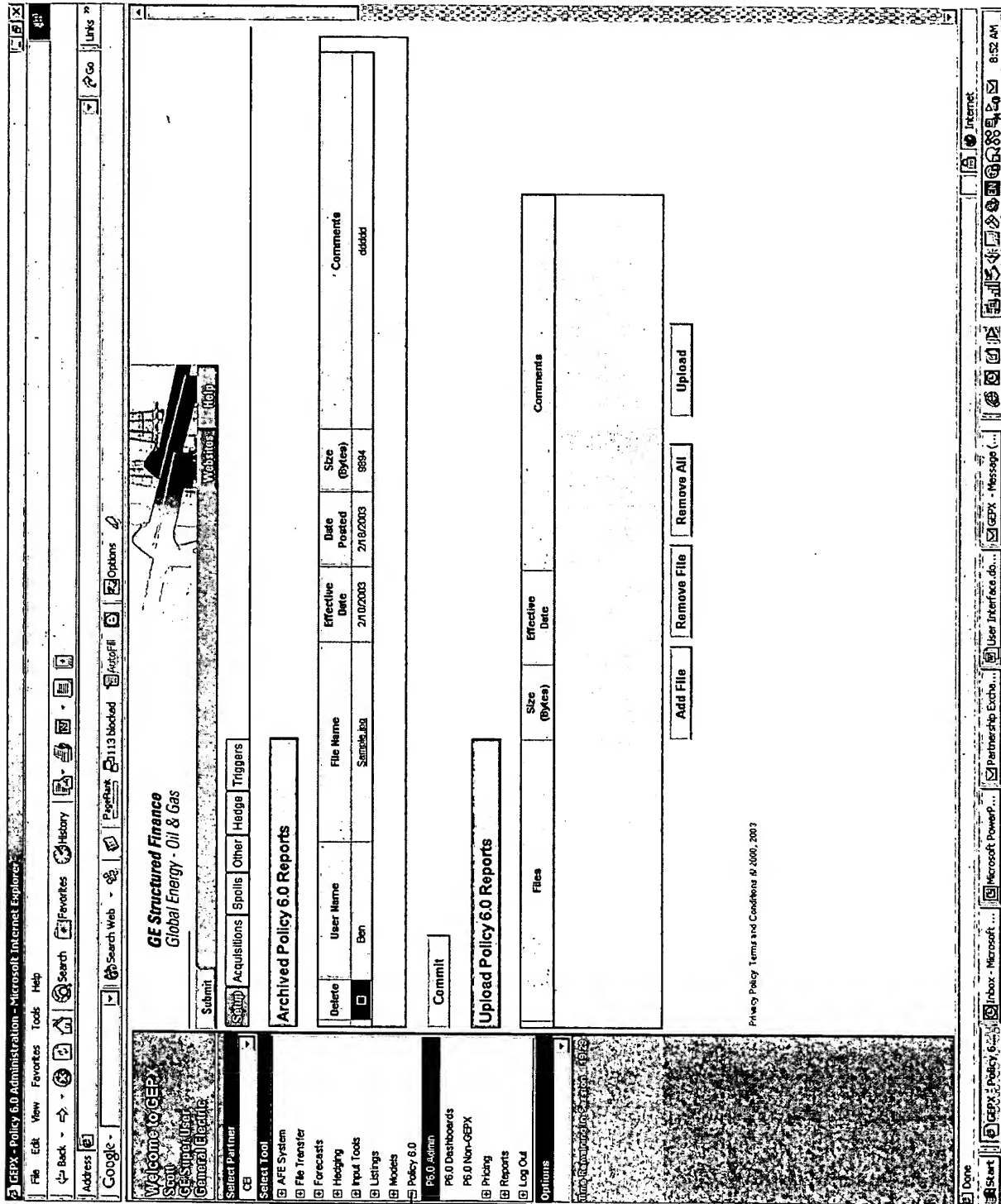


FIG. 34

234

750

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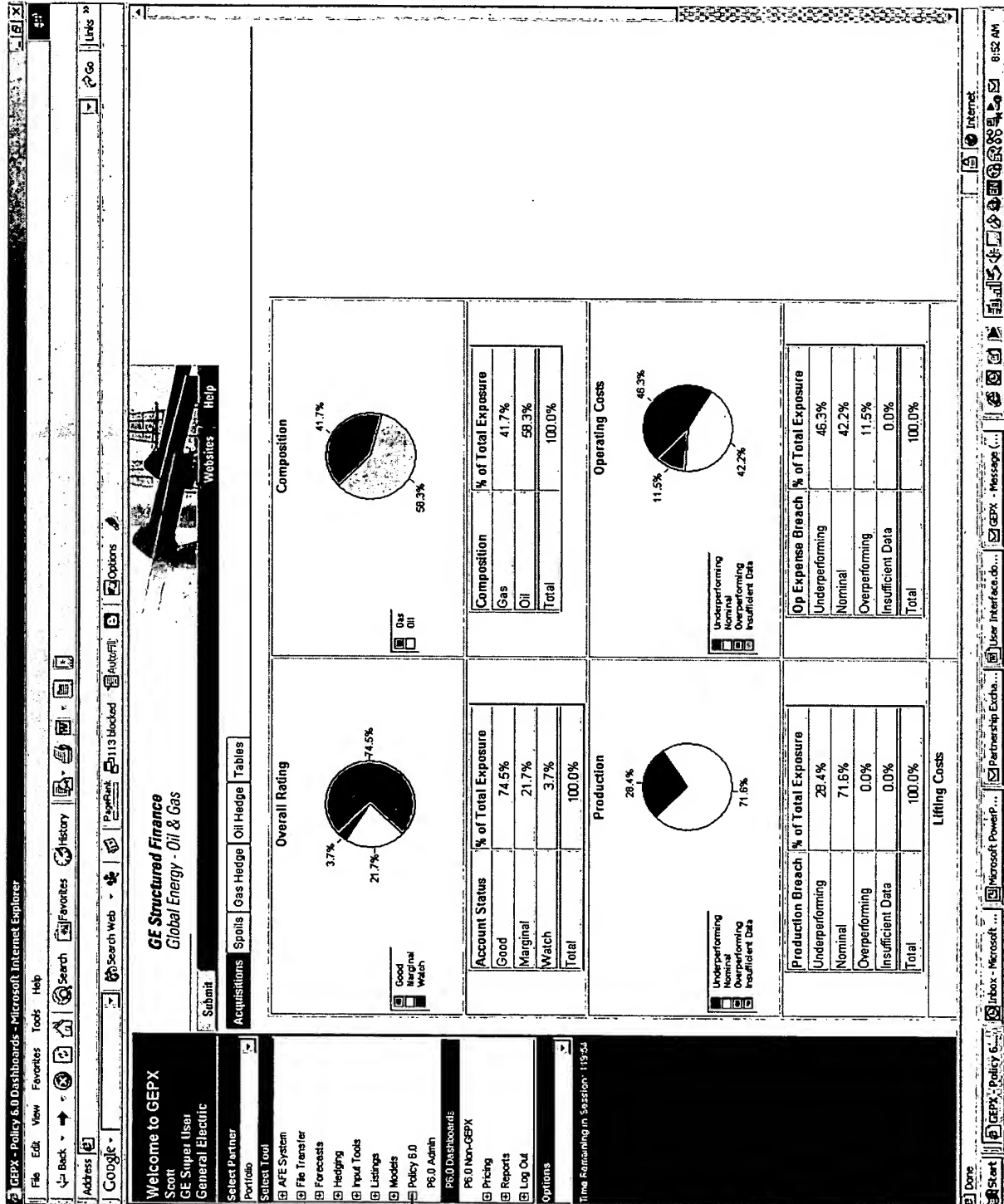


FIG. 35

Title: WEB-BASED METHODS AND SYSTEMS FOR
EXCHANGING INFORMATION AMONG PARTNERS

Inventor: Scott Michael Pinsonnault et al.

Attorney Docket No.: 85SF-00107CIP1

Daniel M. Fitzgerald Phone (314) 621-5070

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760

Welcome to GEPIX
Scott
GE Super User
General Electric

Select Partner
Ex

Select Tool
☐ AFE System
☐ File Transfer
☐ Forecasts
☐ Hedging
☐ Input Tools
☐ Listings
☐ Models
☐ Policy 6.0
☐ P6.0 Admin
☐ P6.0 Dashboards
☐ P6.0 Non-GEPIX
☐ Pricing
☐ Reports
☐ Log Out
 Options

Time Remaining in Session: 115:54

GE Structured Finance
Global Energy - Oil & Gas

Setup Input Engineering
Submit Save

General Information	
Primary Product	OAS
Gas BOE Ratio (mcf/bbl):	10.00
Product BOE Ratio (bbl/bbl):	10.00
Post FASB 133 (\$M)	\$22.65
Vice President	PE
Associate	ED

Risk Factor Assumptions			
Reserve Cat	Production	LOE	CAPEX
PDP:	100.00%	100.00%	100.00%
PDNP:	80.00%	80.00%	80.00%
PUD:	85.00%	85.00%	85.00%

Done

GEPIX - Policy 6.0 Non-GEPIX Partnerships - Microsoft Internet Explorer
 File Edit View Favorites Tools Help
 Address Google
 Search Web Search Web AutoFill Options
 113 blocked
 User Interface Exchange Partnership Exchange Microsoft PowerP...
 GEPIX - Policy 6.0... Index - Microsoft...
 GEPIX - Message...
 8:53 AM

FIG. 36

234

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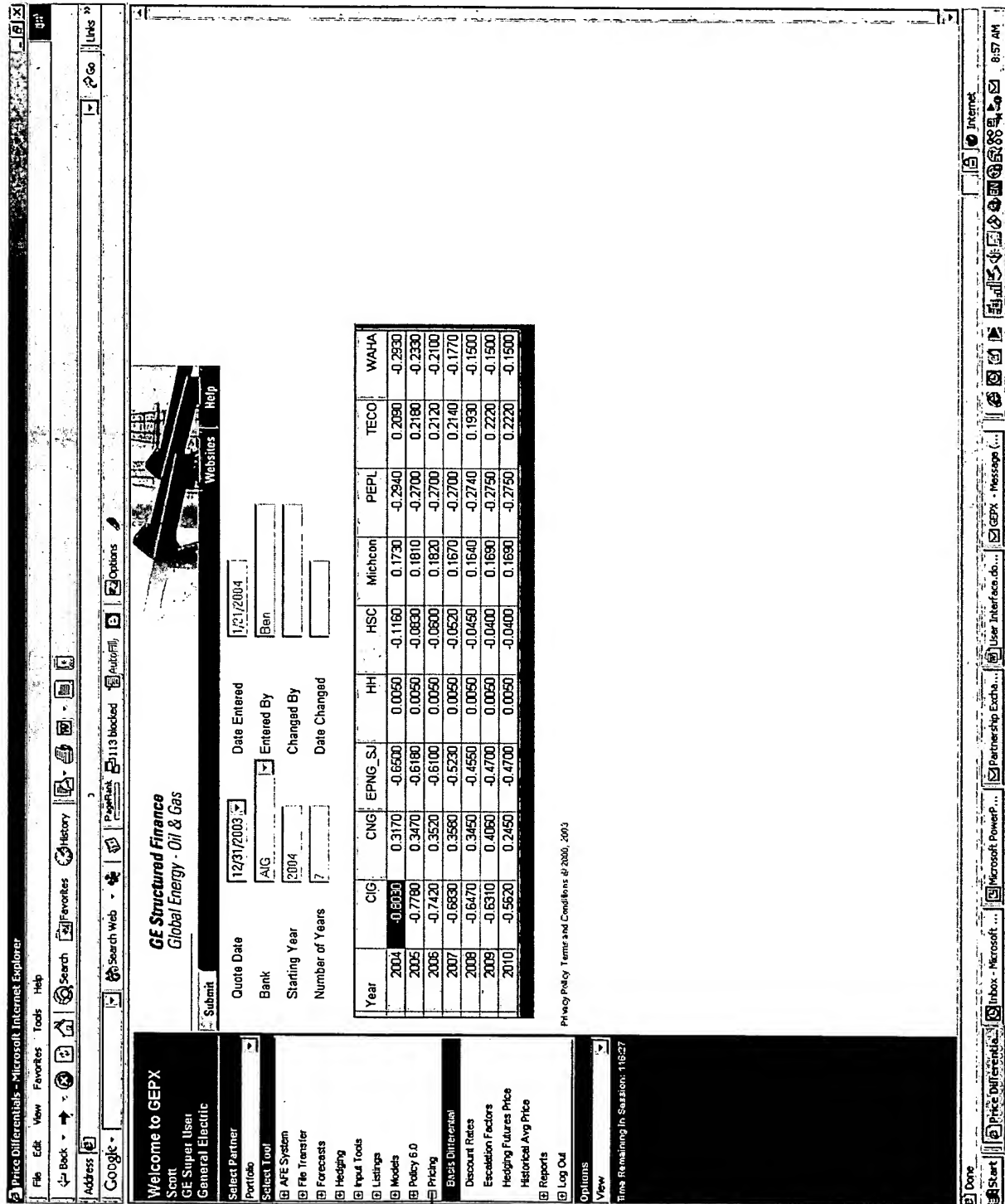


FIG. 37

780

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Discount Rates - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Address: Google

Search Back Forward Stop Search Web

Options

113 blocked

Autofill

Internet

8:58 AM

GE Structured Finance
Global Energy - Oil & Gas

Welcome to GE PX
Scott
GE Super User
General Electric

Select Partner: 12/31/2003

Portfolio: AIG

Select Tool: 71

Report Date: 12/31/2003

Bank: AIG

Number of Months: 71

Starting Date: 01/04

Date Entered: 1/21/2004

Entered By: Ben

Date Changed:

Changed By:

Date	Discount Rate (%)
01/04	1.18
02/04	1.1
03/04	1.11
04/04	1.13
05/04	1.14
06/04	1.15
07/04	1.18
08/04	1.2
09/04	1.22
10/04	1.25
11/04	1.28
12/04	1.31

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Options View

Time Remaining in Session: 119:55

Start Discount Rates Inbox Microsoft Partnership Exchange User Interface GE PX Message

FIG. 38

236

790

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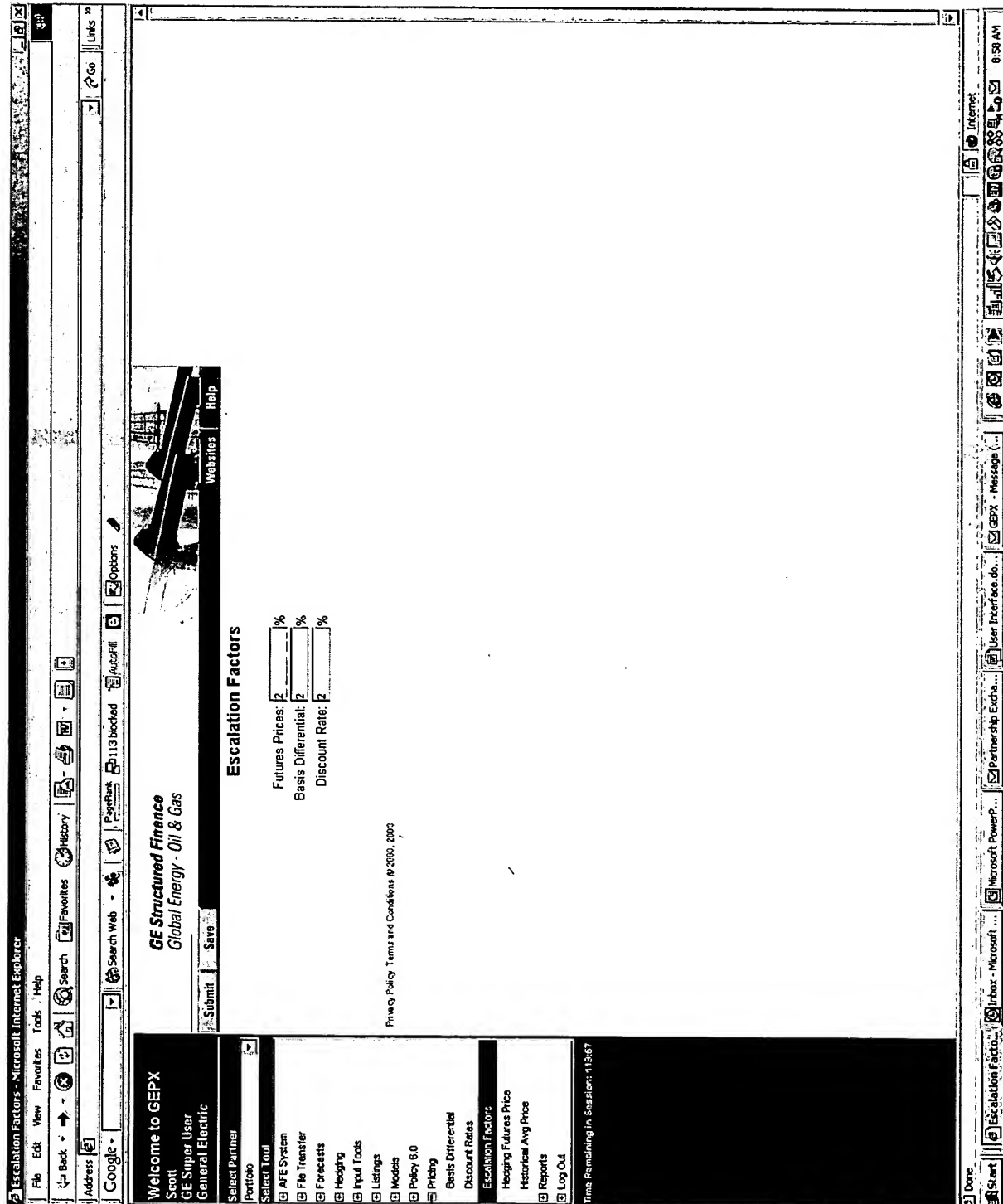


FIG. 39



Title: WEB-BASED METHODS AND SYSTEMS FOR
EXCHANGING INFORMATION AMONG PARTNERS

Inventor: Scott Michael Pinsonnault et al.

Attorney Docket No.: 85SF-00107CIP1

Daniel M. Fitzgerald Phone (314) 621-5070

810

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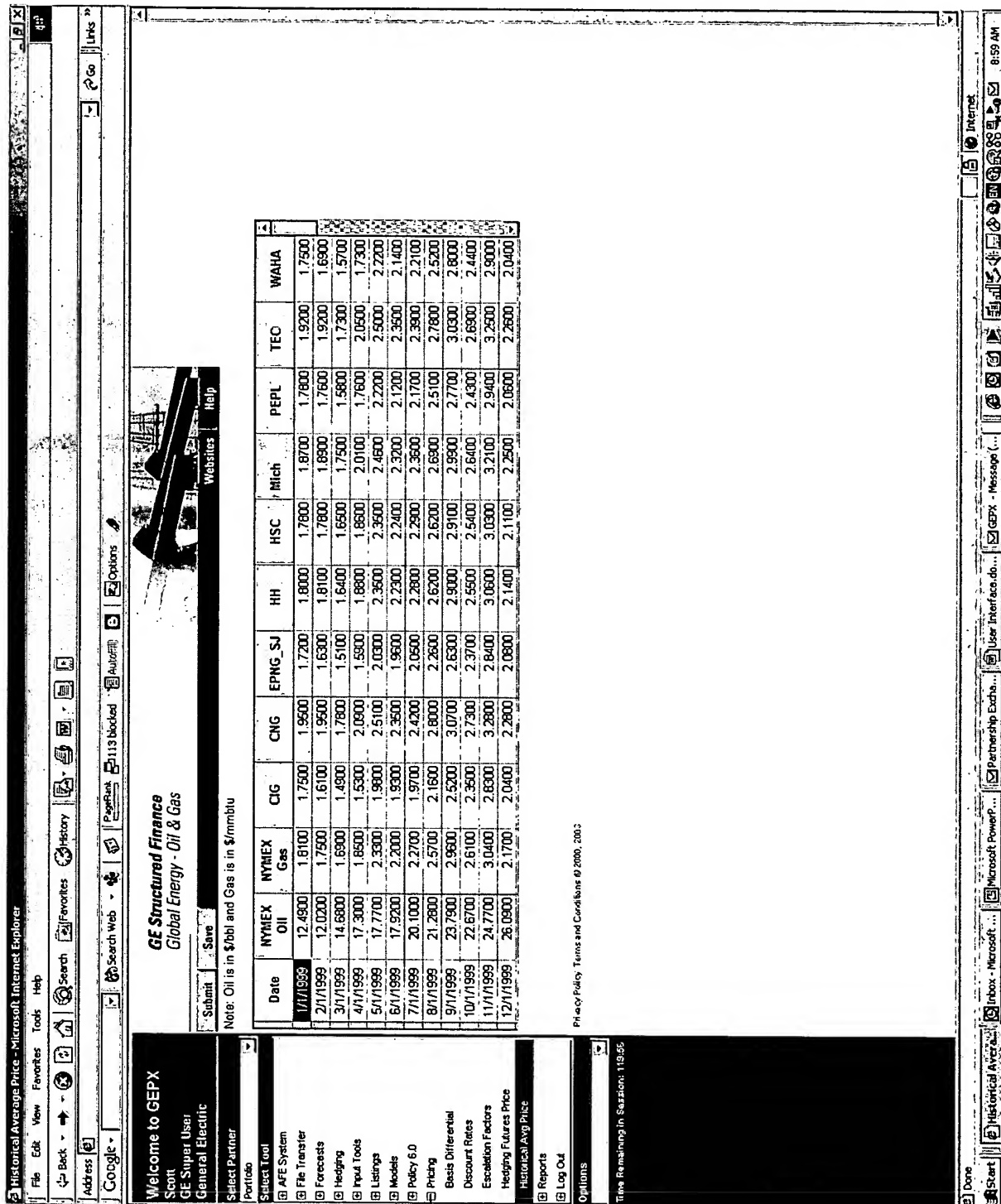


FIG. 41

820

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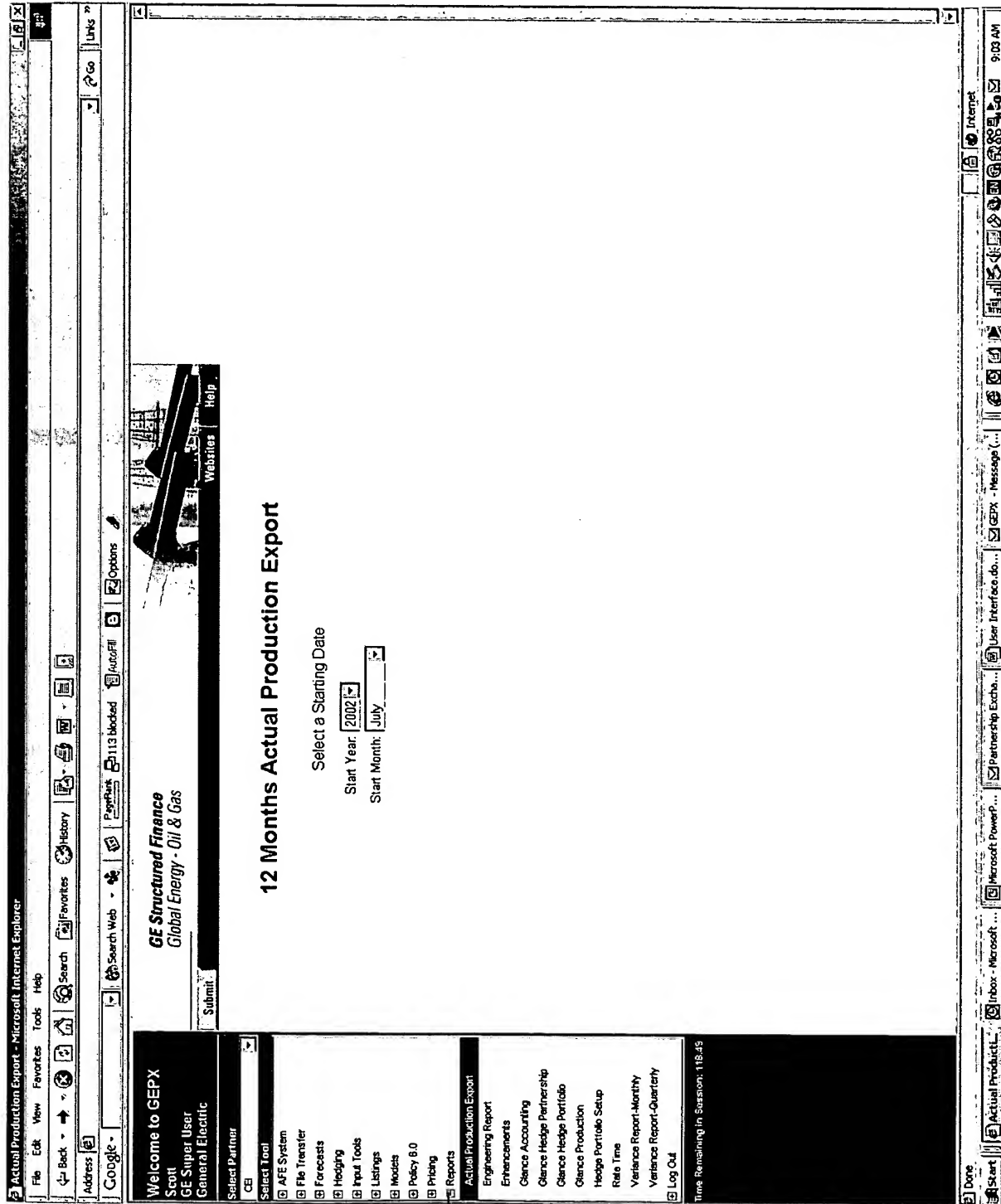


FIG. 42

Title: WEB-BASED METHODS AND SYSTEMS FOR
EXCHANGING INFORMATION AMONG PARTNERS

Inventor: Scott Michael Pinsonnault et al.
Attorney Docket No.: 85SF-00107CIP1
Daniel M. Fitzgerald Phone (314) 621-5070

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830

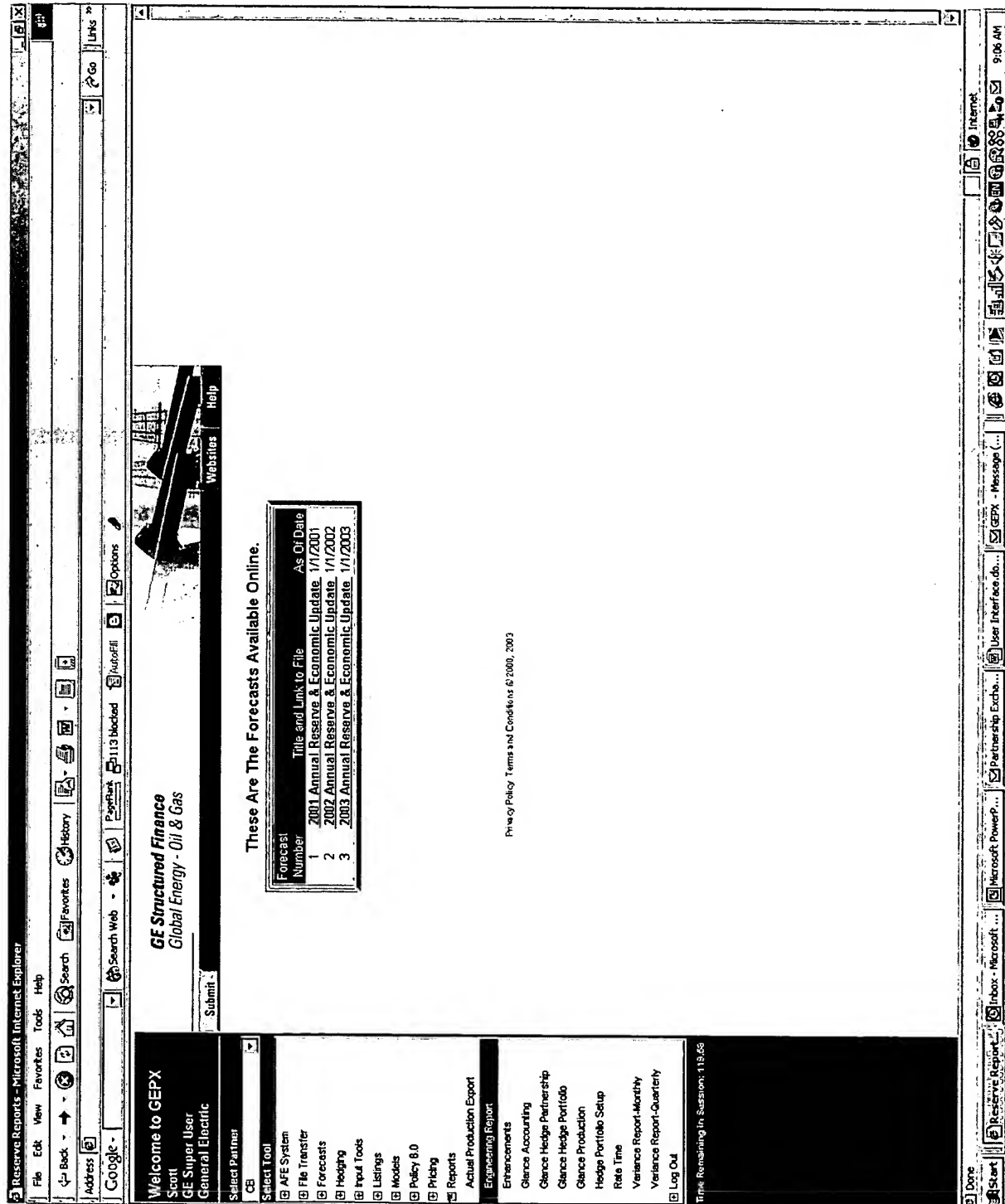


FIG. 43

238

Welcome to GEPIX

Scott
GE Super User
General Electric

Select Partner CB

Select Tool

- [X] AFE System
- [X] File Transfer
- [X] Forecasts
- [X] Hedging
- [X] Input Tools
- [X] Listings
- [X] Models
- [X] Policy 6.0
- [X] Pricing
- [X] Reports
- [X] Actual Production Export
- [X] Engineering Report
- [X] Enhancements
- [X] Finance Accounting
- [X] Glance Hedge Partnership
- [X] Glance Hedge Portfolio
- [X] Glance Production
- [X] Hedge Portfolio Setup
- [X] Rate Time
- [X] Variance Report-Monthly
- [X] Variance Report-Quarterly
- [X] Log On

Time Remaining In Session: 419:46

GE Structured Finance

Global Energy - Oil & Gas

Submit Save Bug Report

Item Number	Name	GEPIX Tool	Date Submitted	Date Deployed	Add
27	AFE Text Boxes	AFE System	4/1/2003	4/8/2003	Delete
28	Increase size of test box	Enhancements	4/1/2003	4/3/2003	Collapse
29	Enhancement Email Alert	Enhancements	4/1/2003	4/8/2003	Show Filter
30	AFE System CAPEX Summary wired stuff	AFE System	4/1/2003	4/4/2003	Clear Filter
31	Create a new non-CAPEX AFE	AFE System	4/1/2003	4/4/2003	
32	AFE CAPEX Summary Excel Export	AFE System	4/1/2003	4/4/2003	
33	AFE CAPEX Summary Excel Export II	AFE System	4/1/2003	4/4/2003	
34	Quarterly Variance Functionality	Variance Report-Quarterly	4/4/2003		
35	New tool to store pricing emails	GE Setup	4/4/2003		
36	Engineering report boards	GE Setup	4/4/2003	4/8/2003	
37	Apply forecasts midyear in OE Setup	Enhancements	4/4/2003		
38	Bug Report auto populate	Enhancements	4/4/2003	4/8/2003	
39	Enhancements Email Alert	Enhancements	4/4/2003	4/4/2003	
40	AFE System and AFE Summary	AFE System	4/4/2003	4/4/2003	

Enhancement Request

Item Number: 27

User Name: Scott

Company: General

Date Submitted: 4/1/2003

GEPIX Program: AFE System

User Priority: 1 * Highest priority is 1.

Short Name: AFE Text Boxes

Enhancement Solution

GE Priority: 7 * Highest priority is 1.

Cost: 1

GE Approval for Development:

Date for Development Approval:

Date on Staging:

GE Approved for Deployment:

Date for Deployment Approval:

Date Deployed: 4/8/2003

This applies to the AFE System and the AFE Summary. Can we limit the row height to something manageable, like five rows. Also, can we fix the title row at the top so that when you scroll, you have some idea of the column heading. Go to Non-CAPEX AFE's for HLI with the row height issue, there is some long text boxes for the AFE description. My preference would be for a hover box to appear if the text exceeds the five row height with the current width. I am struggling with all the scrolling.

Enhancement Notes

Done

Start

Enhancements

Trinbox - Microsoft PowerP...

Microsoft PowerPoint...

Partnership Excha...

User Interface do...

GEPIX - Message ...

Internet

9:06 AM

FIG. 44

860

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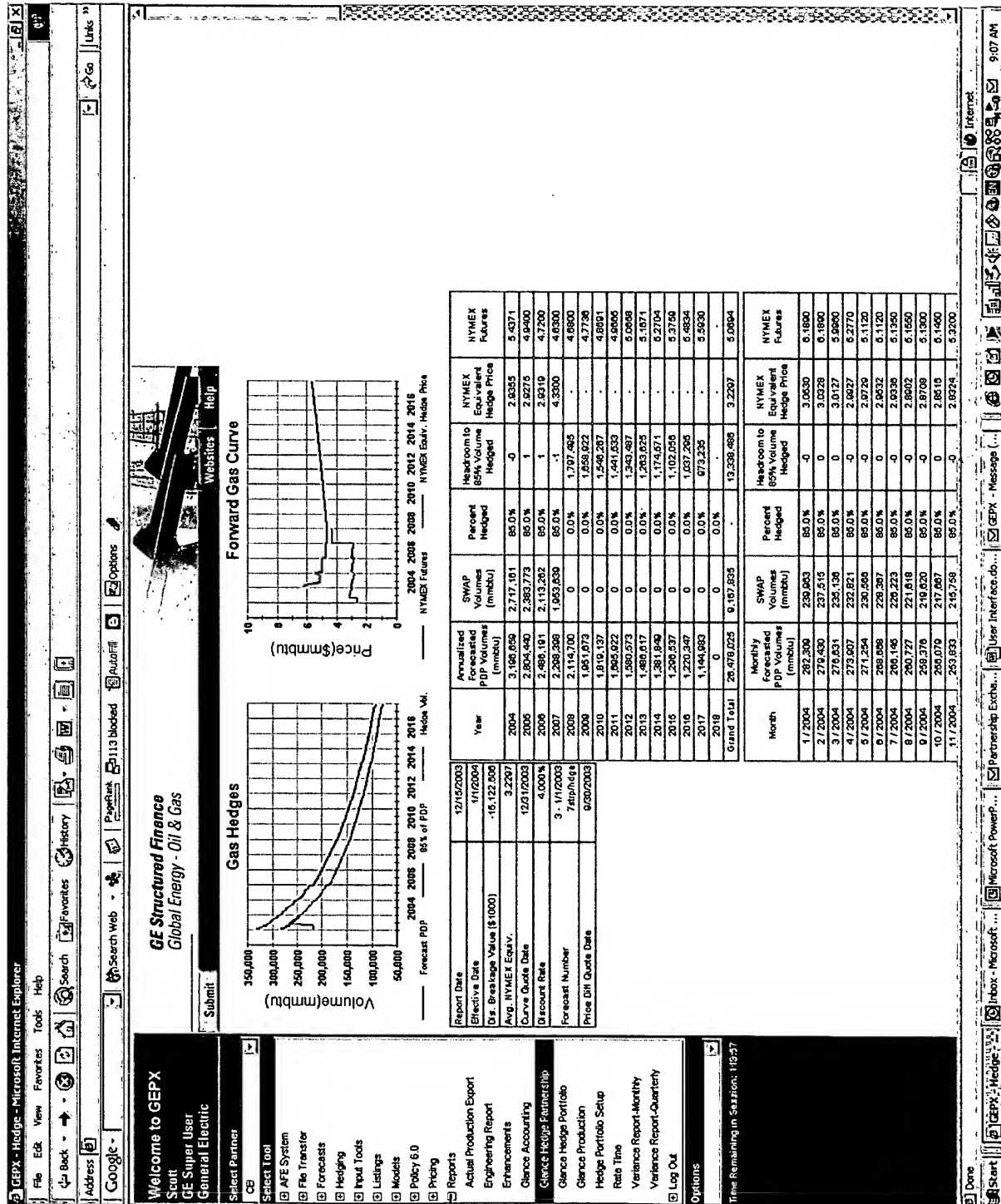
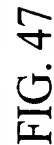


FIG. 46

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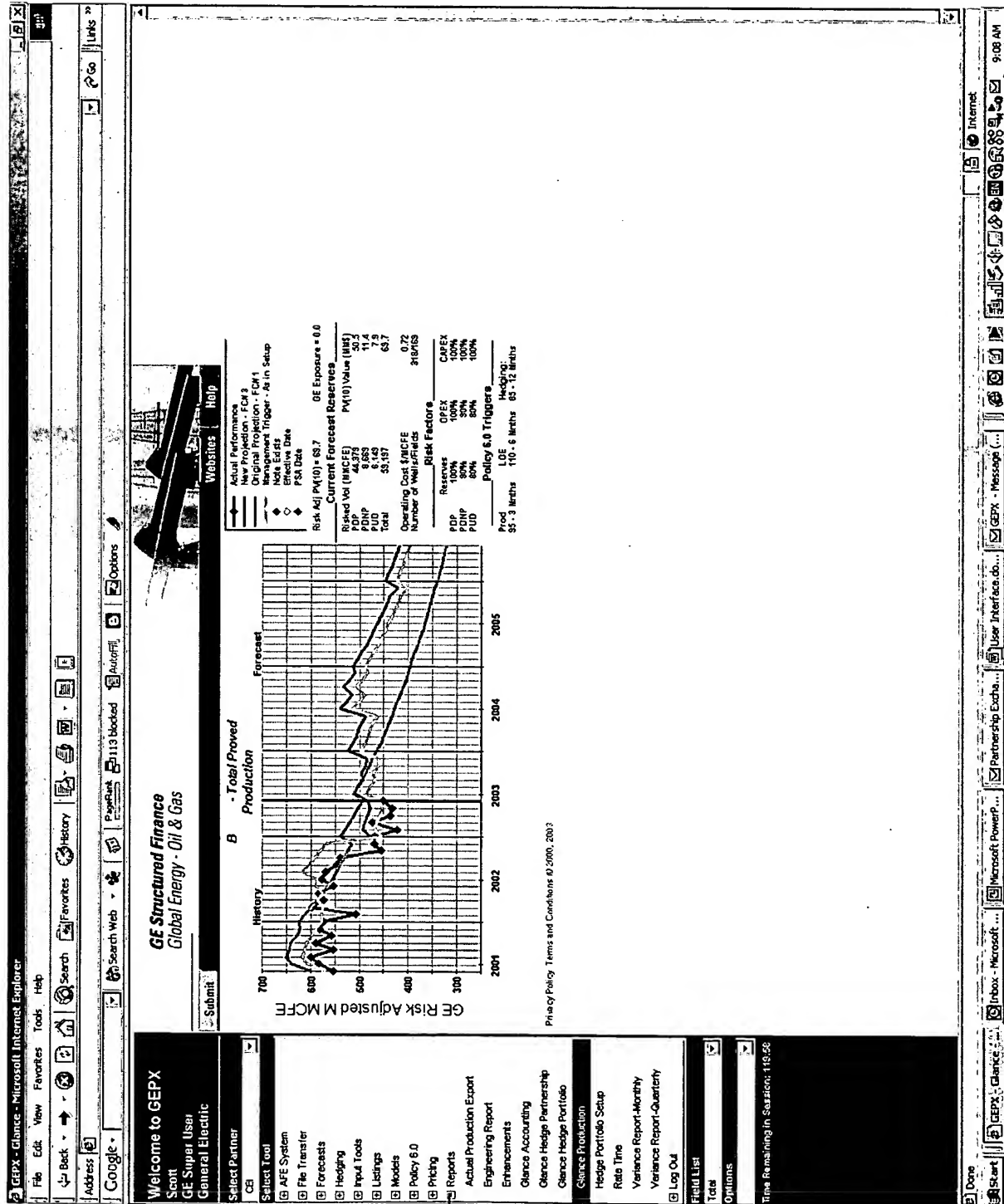


FIG. 48

238

Title: WEB-BASED METHODS AND SYSTEMS FOR
EXCHANGING INFORMATION AMONG PARTNERS

Inventor: Scott Michael Pinsonnault et al.

Attorney Docket No.: 85SF-00107CIP1

Daniel M. Fitzgerald Phone (314) 621-5070

49/52

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Hedge Portfolio Setup - Microsoft Internet Explorer

File Edit View Favorites Tools Help

Address: Google

Search: Search Web

Options: 1113 blocked

Links

GE Structured Finance
Global Energy - Oil & Gas

Submit Save

Select Partner: GE Super User, General Electric

Select Tool: AFE System, File Transfer, Hedging, Hedging Tools, Listings, Models, Policy 6.0, Pricing

Glance Parameter Setup: Hedge Contract Setup

Instructions: Change the default value and press ENTER. Once you've finished making your changes, click SAVE to record these values.

Oil	Default	AR	AR	Back	Bret	Cum	CEI	COP	CQ	CQ	CWT
Include Flag											
Discount Rate (%)	4				4						4
Price Curve	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003
Basis Differential	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003
Report Date	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003
Forecast Number	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP
POP haircut (%)	100	100	100	100	100	100	100	100	100	100	100

Gas	Default	AR	AR	Back	Bret	Cum	CEI	COP	CQ	CQ	CWT
Include Flag											
Discount Rate (%)	4				4						4
Price Curve	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003	12/01/2003
Basis Differential	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003	9/30/2003
Report Date	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003	12/15/2003
Forecast Number	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP	POP
POP haircut (%)	100	100	100	100	100	100	100	100	100	100	100

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Time Remaining in Session: 119:55

Done

Start

Hedge Portfolio

Inbox - Microsoft

Microsoft PowerPoint

Partnership Exchange

User Interface do

GEFX - Message

Internet

9:08 AM

FIG. 49

900

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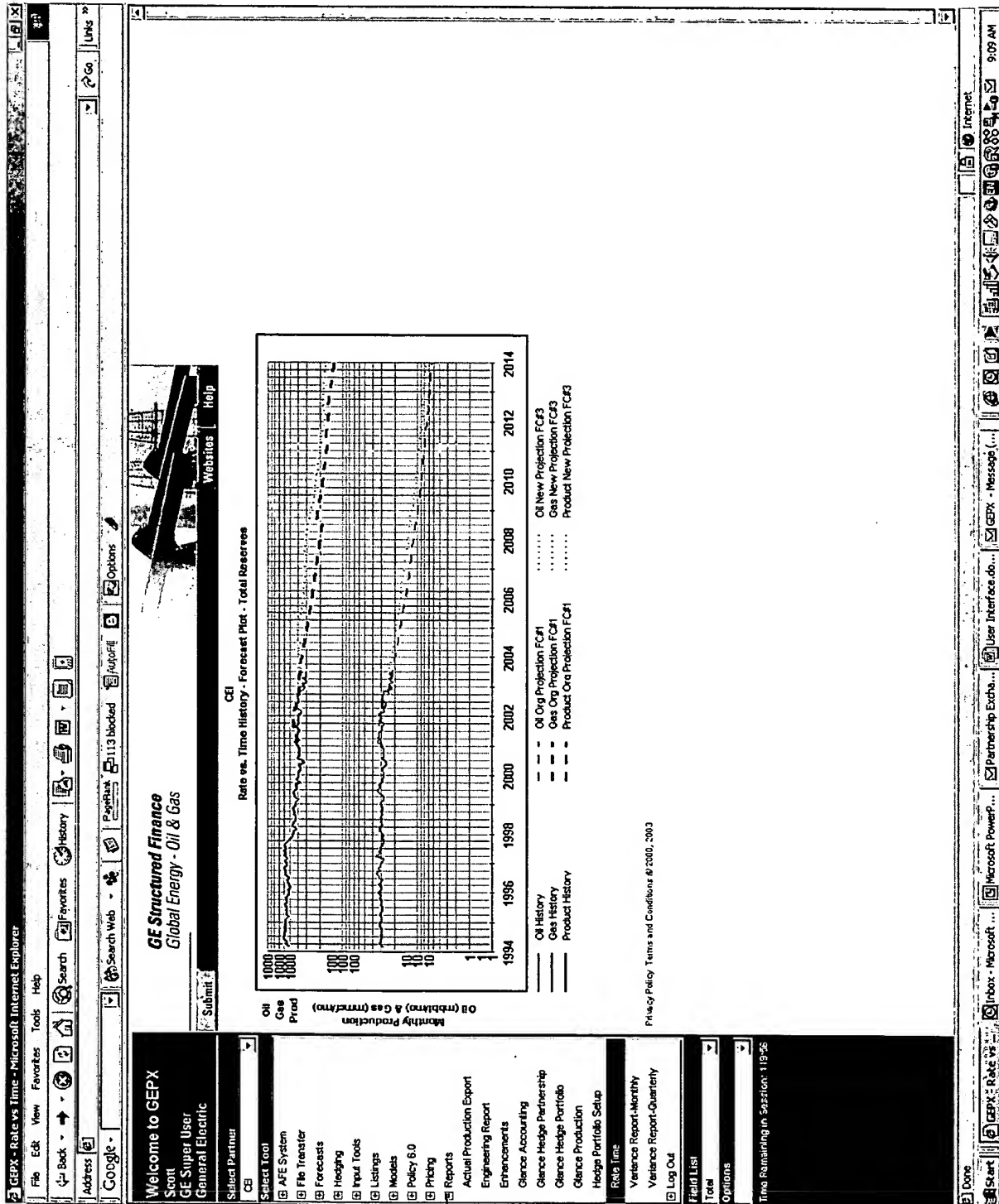


FIG. 50

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[illegible]

FIG. 51

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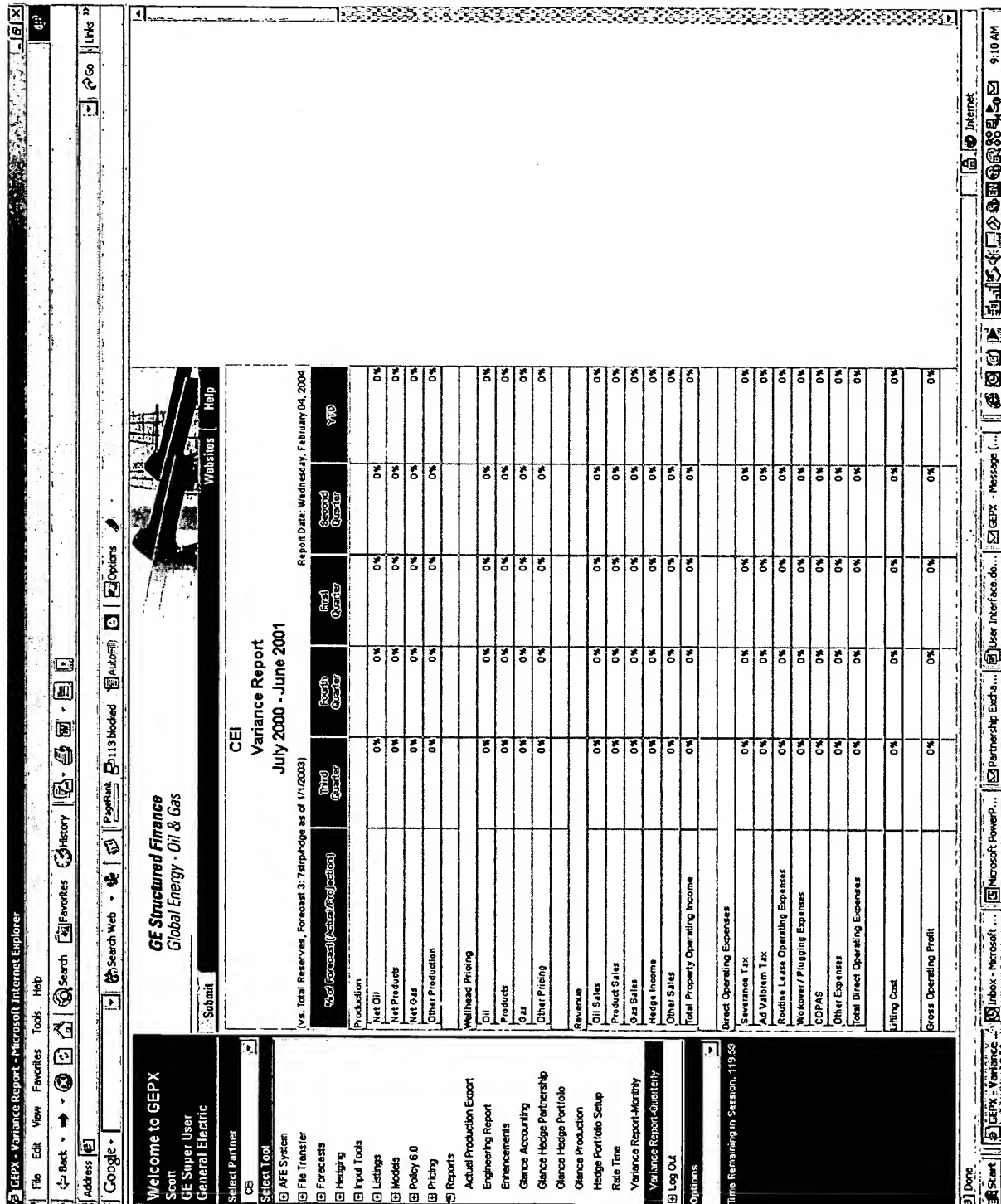


FIG. 52